



COAST RESOURCES LTD.

RECEIVERSHIP SALE



OVERVIEW INFORMATION

Bid Deadline: 12:00 pm June 26, 2014

**Receivership Sale:
Glen Ewen & Hoosier, SK
Coast Resources Ltd.**



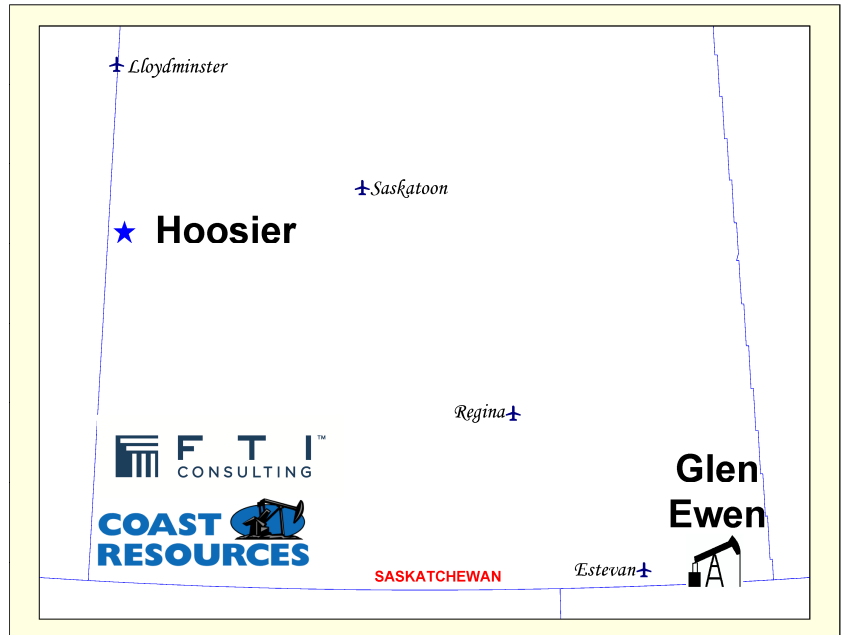
F T I
CONSULTING



Sayer Energy Advisors has been engaged to assist FTI Consulting Canada Inc., in its capacity as receiver (the "Receiver") of Coast Resources Ltd. ("Coast" or the "Company") in divesting certain oil properties held by Coast.

The Receiver is offering for sale Coast's interests in a producing property in the *Glen Ewen* area of Saskatchewan and a non-producing property in the *Hoosier* area of Saskatchewan (the "Properties").

In the *Glen Ewen* area, Coast holds a 100% working interest (62% APO) in a vertical Midale oil well and a 92% working interest in a vertical Frobisher oil well. There has been significant horizontal drilling activity offsetting the Company's land recently, mainly targeting the Midale Formation, which has been proven to be productive on Coast's land.



Coast holds a 100% working interest in four sections of undeveloped land in the *Hoosier* area. The Company acquired the land on the strength of a geologically mapped Bakken prospect, which is supported by the Company's proprietary 3D seismic. The seismic also sets up a Mannville oil prospect which coincides with the Bakken oil prospect on the eastern portion of Coast's lands.

PROCESS & TIMELINE

Sayer Energy Advisors is accepting cash offers to acquire the Properties until 12:00 pm on Thursday, June 26, 2014.

Timeline	
Week of May 26, 2014	Preliminary Information Distributed
Week of June 2, 2014	Data Room Opens
June 26, 2014	12:00 Bid Deadline
July 1, 2014	Effective Date
July 2014	Closing Date

Sayer Energy Advisors does not conduct a "second-round" bidding process; the intention is to attempt to close the sale of the Properties with the party submitting the most acceptable proposal(s) at the conclusion of the process.

Sayer Energy Advisors is accepting cash offers from interested parties until noon on Thursday, June 26, 2014.

Glen Ewen Property

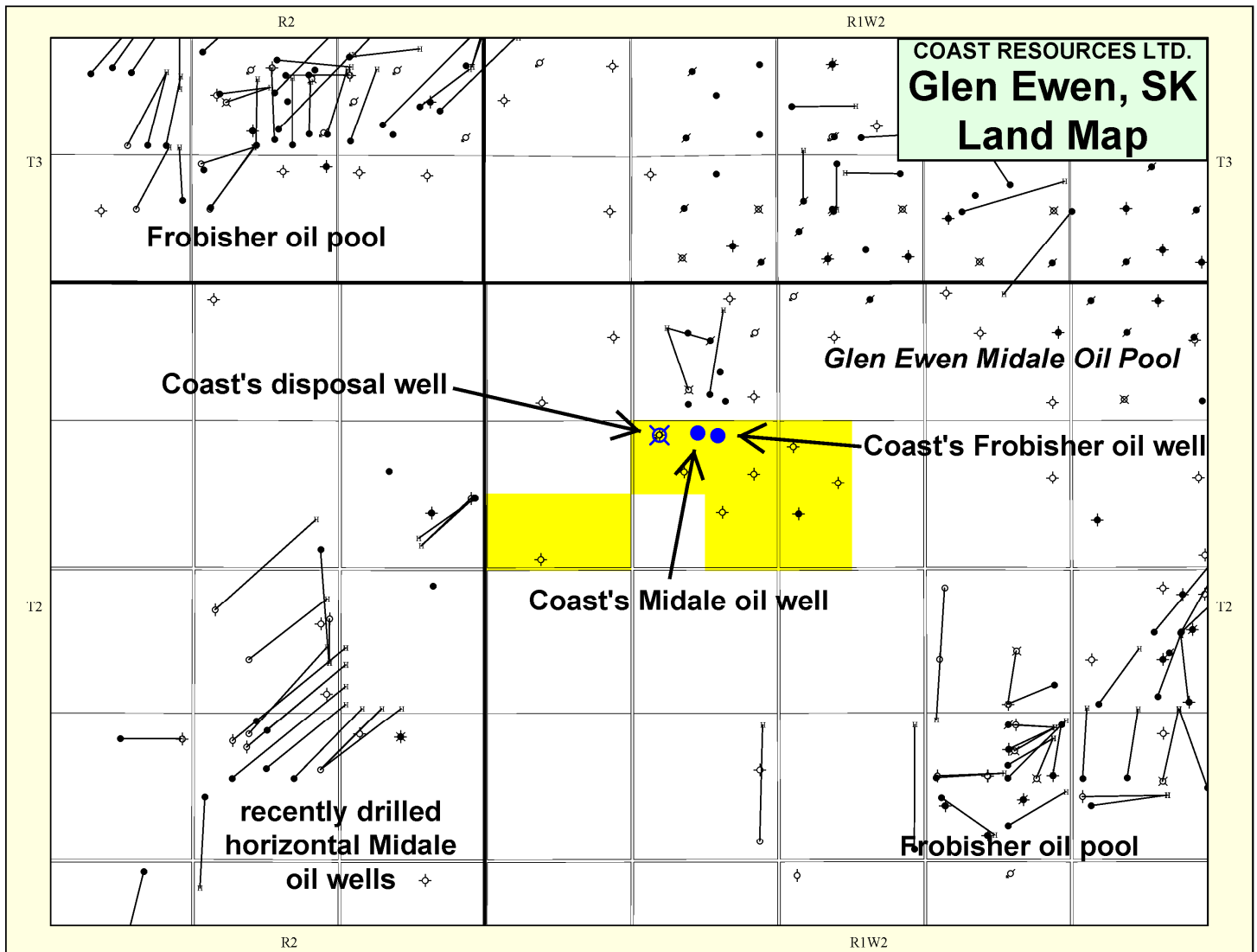
Township 2 Range 1 W2

In the *Glen Ewen* area, Coast holds a 100% working interest (62% APO) in a vertical Midale oil well and a 92% working interest in a vertical Frobisher oil well. Current production from the Midale well is approximately 6 barrels of oil per day. Prior to recently being shut-in due to a suspected pump failure, the Frobisher well was also producing approximately 6 barrels of oil per day.

The Company also holds a 92% interest in a water disposal well which is connected by flowline to the Company's battery at 15-29-002-01W2.

There has been significant drilling activity offsetting the Company's land recently. Of note is the large number of horizontal Midale oil wells which have been drilled southwest of Coast's land. Initial rates from these horizontal wells have been approximately 100 barrels of oil per day. These rates, coupled with the proven oil potential of the Midale beneath Coast's land, suggest that there is a significant Midale development prospect on the Property.

**Glen Ewen, Saskatchewan
Property Map**



Hoosier Property

Township 33 Range 27 W3

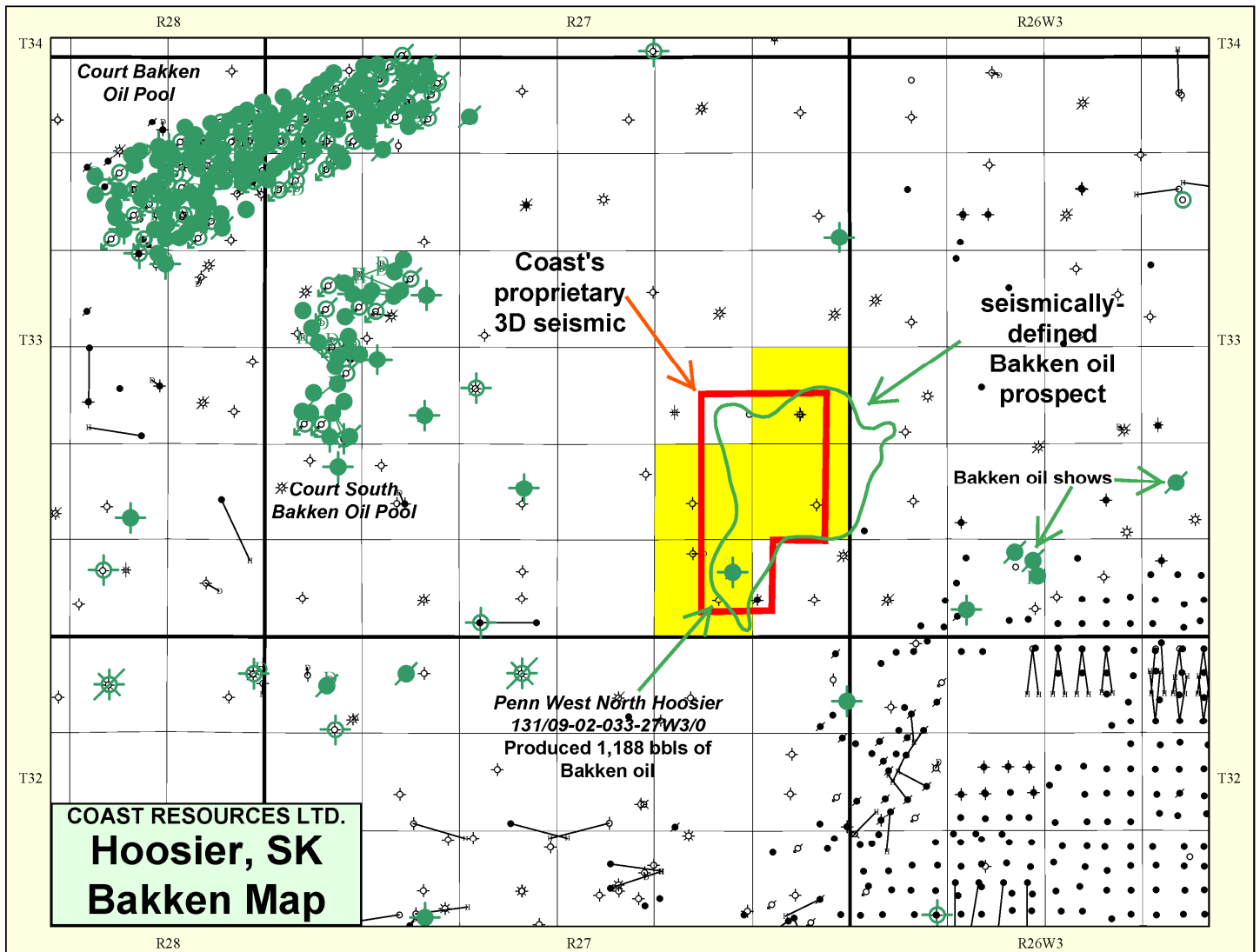
Coast holds a 100% working interest in four sections of undeveloped land in the *Hoosier* area. The Company acquired the land on the strength of a geologically mapped Bakken oil prospect. Subsequent to acquiring the land, Coast shot a small 3D seismic program on the property, which it had only just started to interpret prior to entering into receivership. The seismic confirms the Bakken prospect, and also sets up a Mannville oil prospect which is coincident with the Bakken oil prospect on the eastern portion of Coast's lands.

The lands have varying crown lease expiries, with two sections expiring on March 31, 2016, one on March 31, 2017 and one on March 31, 2018.

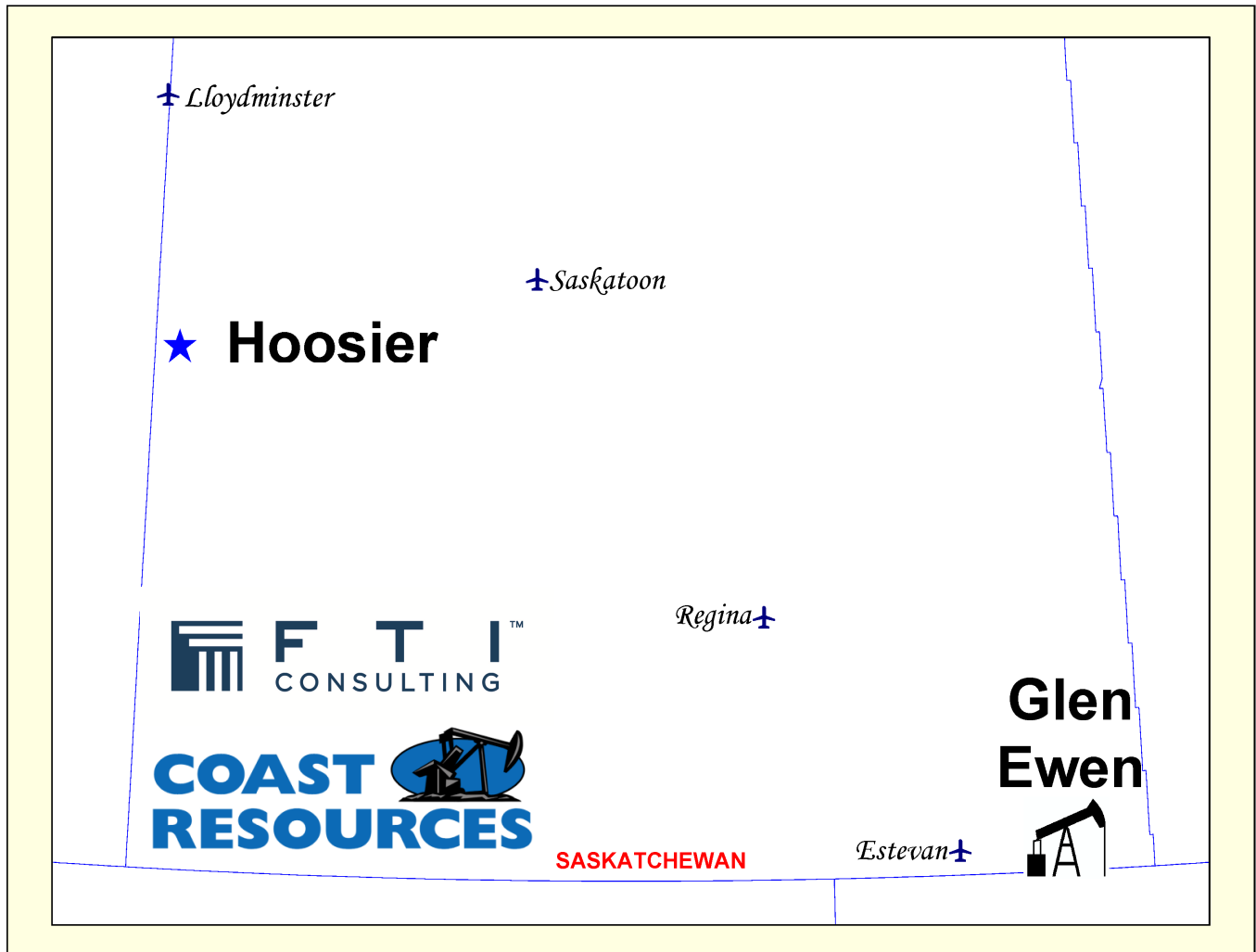
Coast's land is situated southeast of the *Court Bakken Oil Pool* and the *Court South Bakken Oil Pools*, as illustrated on the map that follows. On the Company's land, the well *Penn West North Hoosier 131/09-02-033-27W3/0* was completed as a Bakken oil well and produced a total of 1,188 barrels of oil from the Bakken.

There are numerous other Bakken oil shows offsetting Coast's land.

Hoosier, Saskatchewan Bakken Oil Pools and Shows



**Coast Resources Ltd.
Glen Ewen & Hoosier, Saskatchewan
(Receivership Sale)
Spring 2014**



CONTACT

Parties wishing to receive a detailed Confidential Information Binder with additional information relating to this opportunity should execute the Confidentiality Agreement which is available on the web at www.sayeradvisors.com and return one copy to Sayer by courier, email (rfyoung@sayeradvisors.com) or fax (403.266.4467).

Included in the Confidential Information Package is the following: detailed land information, most recent net operations summary and other relevant technical information.

To receive further information on the Properties or to schedule a time to visit the Data Room, which is situated at Sayer's office, please contact Ryan Ferguson Young, Rob Panek, Tom Pavic, Ben Rye, Jill Switzer or Alan Tambosso at 403.266.6133.

Divestiture Overview

Effective March 6, 2014, FTI Consulting Canada Inc. became the court-appointed receiver (the "Receiver") of Coast Resources Ltd. ("Coast" or the "Company") without security, of all the Company's current and future assets, undertakings and properties of every nature and kind and wherever situated, including all proceeds thereof.

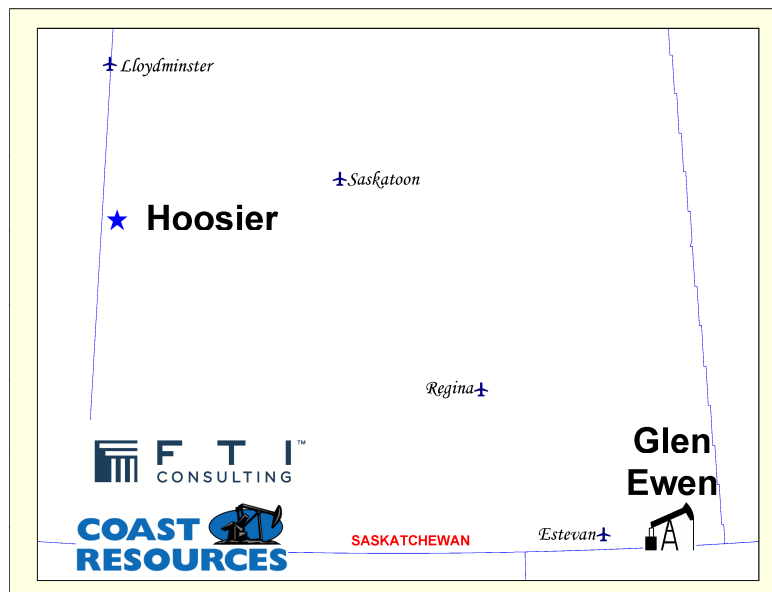
It is the intent of the Receiver to divest the various assets of the Company in this sales process as part of the receivership proceedings. Sayer Energy Advisors has been engaged to assist the Receiver with this process.

The Receiver is offering for sale Coast's working interests in one producing property in the *Glen Ewen* area of Saskatchewan and one non-producing property in the *Hoosier*, Saskatchewan area (the "Properties").

In the *Glen Ewen* area, Coast and its internal working interest partners hold a 100% working interest (62% APO) in a vertical Midale oil well and a 92% working interest in a vertical Frobisher oil well. Current production from the Midale well is approximately 6 barrels of oil per day. Prior to recently being shut-in due to a suspected pump failure, the Frobisher well was also producing approximately 6 barrels of oil per day. There has been significant horizontal drilling activity offsetting the Company's land recently, mainly targeting the Midale Formation, which has been proven to be productive on Coast's land. Initial rates from these horizontal wells have been approximately 100 barrels of oil per day.

Coast holds a 100% working interest in four sections of undeveloped land in the *Hoosier* area. The Company acquired the land on the strength of a geologically mapped Bakken prospect, which is supported by the Company's proprietary 3D seismic. The seismic also sets up a Mannville oil prospect which is coincident with the Bakken oil prospect on the eastern portion of Coast's lands.

All offers received at the bid deadline will be reviewed by the Receiver and the most acceptable offer or offers may be accepted by the Receiver, subject to Court approval.



Glen Ewen Property

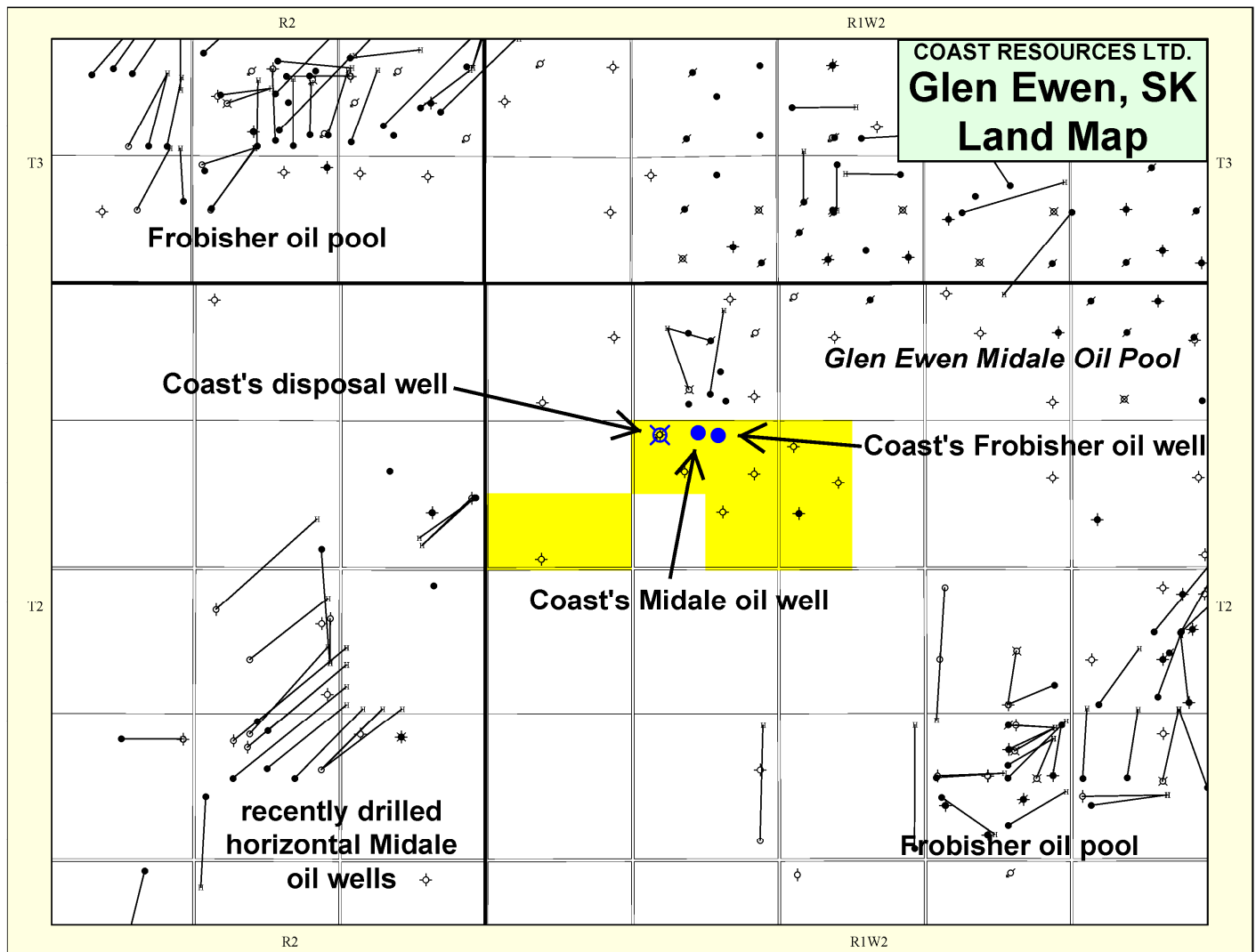
Township 2 Range 1 W2

In the *Glen Ewen* area, Coast and its internal working interest partners hold a 100% working interest (62% APO) in a vertical Midale oil well and a 92% working interest in a vertical Frobisher oil well. Current production from the Midale well is approximately 6 barrels of oil per day. Prior to recently being shut-in due to a suspected pump failure, the Frobisher well was also producing approximately 6 barrels of oil per day.

The Company also holds a 92% interest in a water disposal well which is connected by flowline to the Company's battery at 15-29-002-01W2.

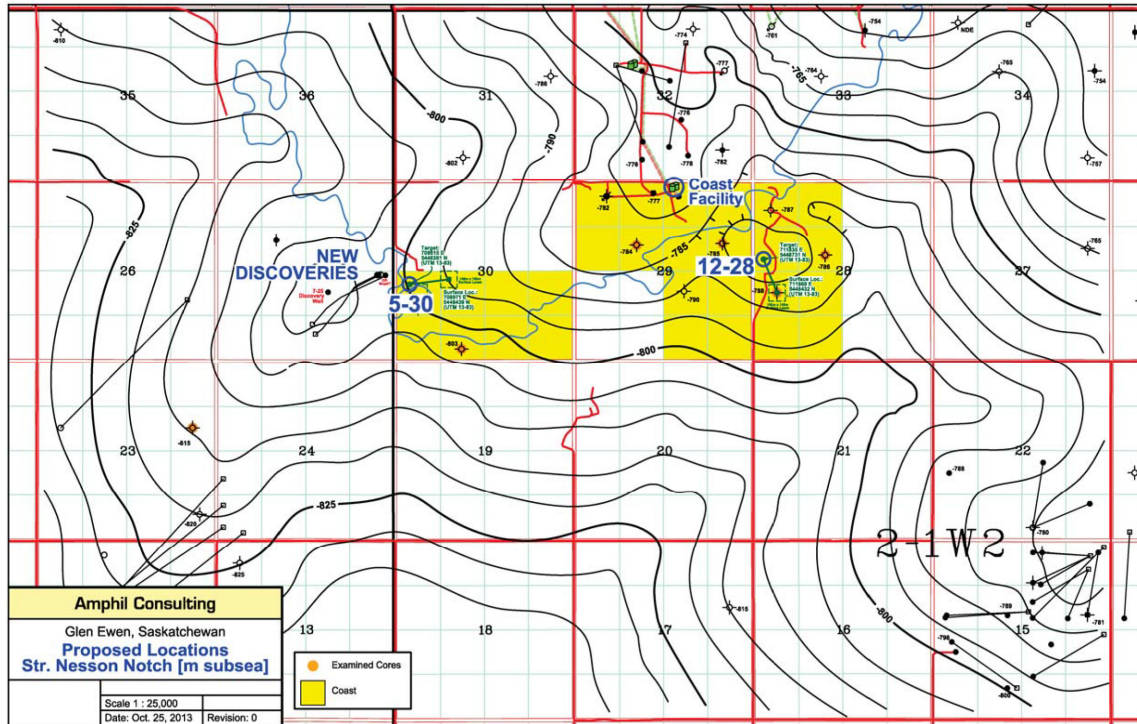
There has been significant drilling activity offsetting the Company's land recently. Of note is the large number of horizontal Midale oil wells which have been drilled southwest of Coast's land. Initial rates from these horizontal wells have been approximately 100 barrels of oil per day. These rates, coupled with the proven oil potential of the Midale beneath Coast's land, suggest that there is a significant Midale development prospect on the Property.

Glen Ewen, Saskatchewan Property Map

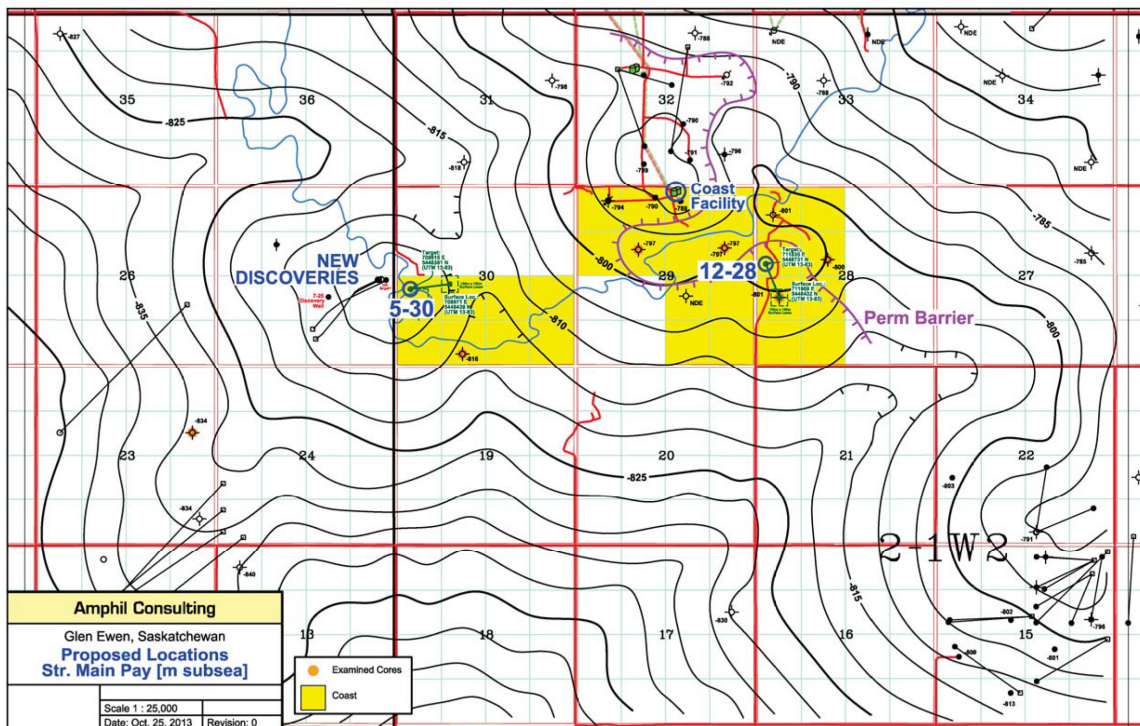


Midale Formation

Structure on the Nesson Notch (Midale Vuggy)
Glen Ewen, Saskatchewan



Structure on the Main Midale Pay Zone
Glen Ewen, Saskatchewan



**Boulder et al Glen Ewen 141/14-29-002-01W2/3
Midale Oil Well**

141/14-29-002-01W2

Well Chronology: 141/14-29-2-1w2

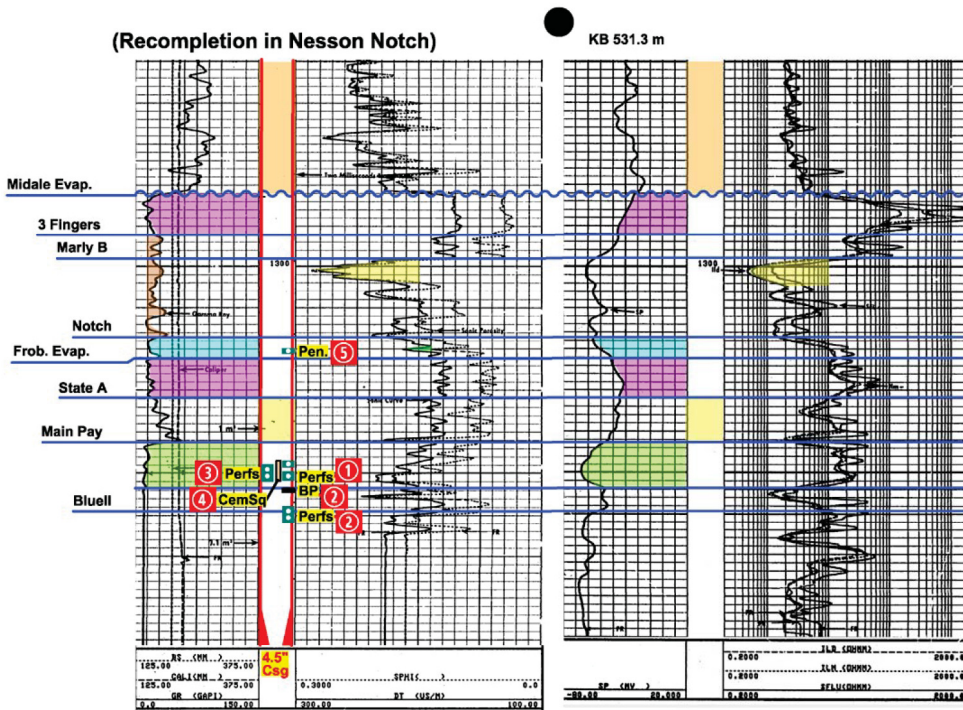
Well Name: Lomalta et al Glen Ewen 14-29-2-1
Spud: Sept. 28, 1985
Rig. Rel.: Oct. 5, 2985

Completion History:

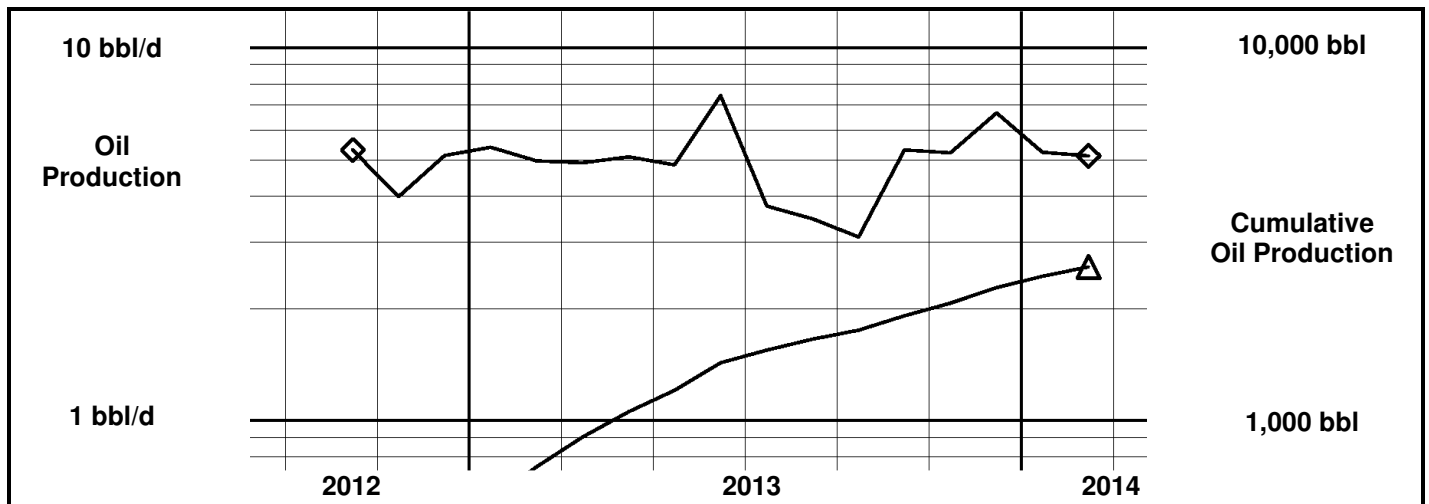
- Oct. 28, 1985**
 - 1323.7 – 1324.4, 1325 – 1325.9 (perfed Main pay zone) [22 swabs, no trace of oil]
- Production:**
 - Nov. 1985 – March 1992 (54,400 BO; 47,880 BW)
 - July 1992: 100 BO
- May 26, 2002 Re-entry**
 - 1329 – 1331 (perforated)
 - produced water, set BP at 1328
- May 30, 2002**
 - 1324 – 1326 (perforated with deep penetrating charges)
 - acidized
 - Produced Jan 2003 – May 2005 (6534 BO; 386,574 BW) (* fish left in hole)
- Sept. 24, 2012 Recompletion Midale Vuggy**
 - Cement squeezed existing perfs in main pay
- Oct. 2, 2012**
 - Penetrated 1310 – 1310.2
- Oct. 4, 2012**
 - Rig in swabbing equipment
 - Tubing bottom 1316, well shut in

Midale Well Production:

Oct. 11 – Present:
1500 BO; 20,050 BW, 4 Mmcf BO
90% WC
Oil analysis: dark brown, API 37.91°
Water analysis: TDS: 275.533 ppm
Res.: 0.05Ω @ 25°C
Gas: 3.56% H₂S

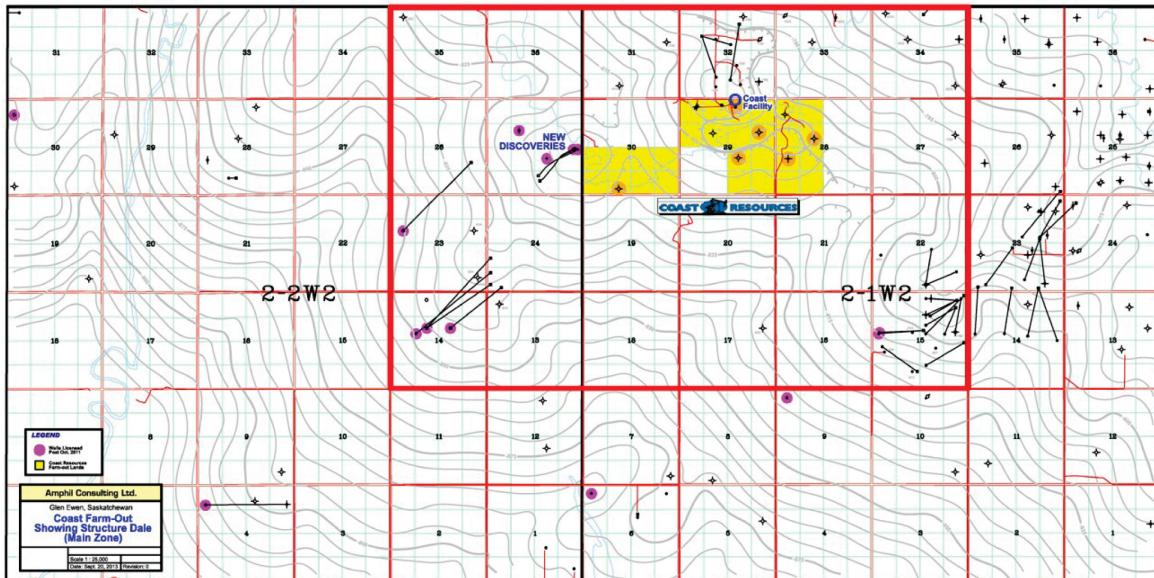


**Boulder et al Glen Ewen 141/14-29-002-01W2/3
Midale Oil Well
Coast W.I. 100%
Current Production 6 barrels of oil per day
Cumulative Production 2,600 bbl**



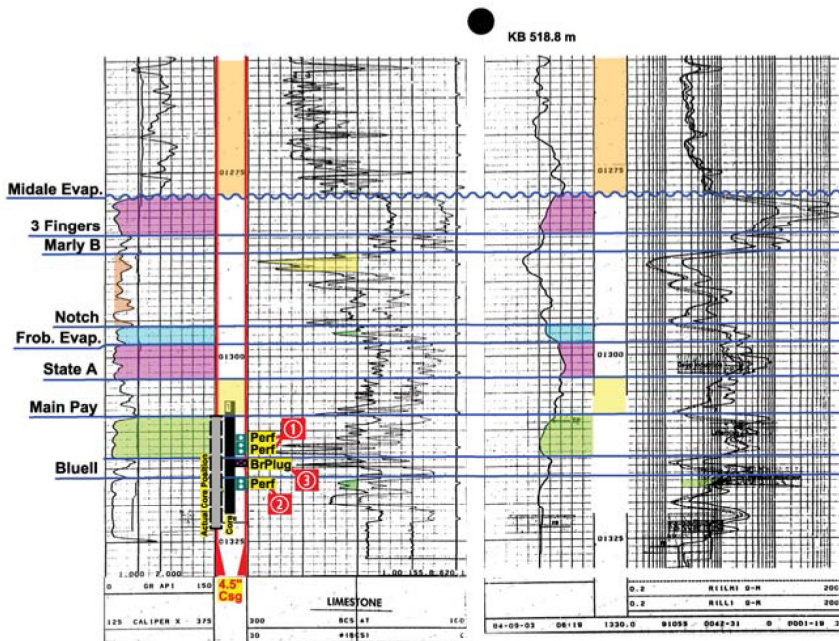
Frobisher Formation

Structure on the Dale (Frobisher) Glen Ewen, Saskatchewan



Tarragon et al Glen Ewen 131/15-29-002-01W2/0 Frobisher Oil Well (Coast W.I. 92%)

131/15-29-002-01W2



Well Chronology: 131/15-29-2-1w2

Well Name: Tarragon et al Glen Ewen 15-29-2-1
Spud: Aug. 28, 1984
RR: Sept. 4, 1984

Core: 1306-1321.23
DST#1: 1315.8-1318.3 (Bluell Por., @ top)
rec'd 186 m oil, 9 m water
ISI 14877 kPa, FSI 13320 kPa
IFP 6748 kPa, FFP 6298 kPa
• Set 4.5" casing TD

Completion History:

① Sept. 12, 1984
• 1310.7 – 1311.3; 1311.7 – 1313.7 (Main Zone Dale perforated)

Production:
Sept. 15, 1984 14 hr rate 19.87 m³ 124 BO 0 BW
Sept. 16, 1984 24 hr rate 26.85 m³ 169 BO 0 BW
Sept. 17, 1984 24 hr rate 11.7 m³ 73 BO 0 BW
Sept. 18, 1984 12 hr rate 14.5 m³ 91 BO 0 BW
Sept. 19, 1984 24 hr rate 21.9 m³ 138 BO 0 BW

Sept. 15, 1984 – May 1992 well produced from Main Zone Dale

② May 6, 1992
• 1316.5 – 1319 (Bluell perforated)

Production:
May 1992 – May 2000 well produced from Main Zone Dale & Bluell

③ May 6, 1992
• 1314.5 – 1314.8 – set bridge plug: isolates Bluell

Production:
May 2000 – present: production from Main Zone Dale (Bluell sealed off)

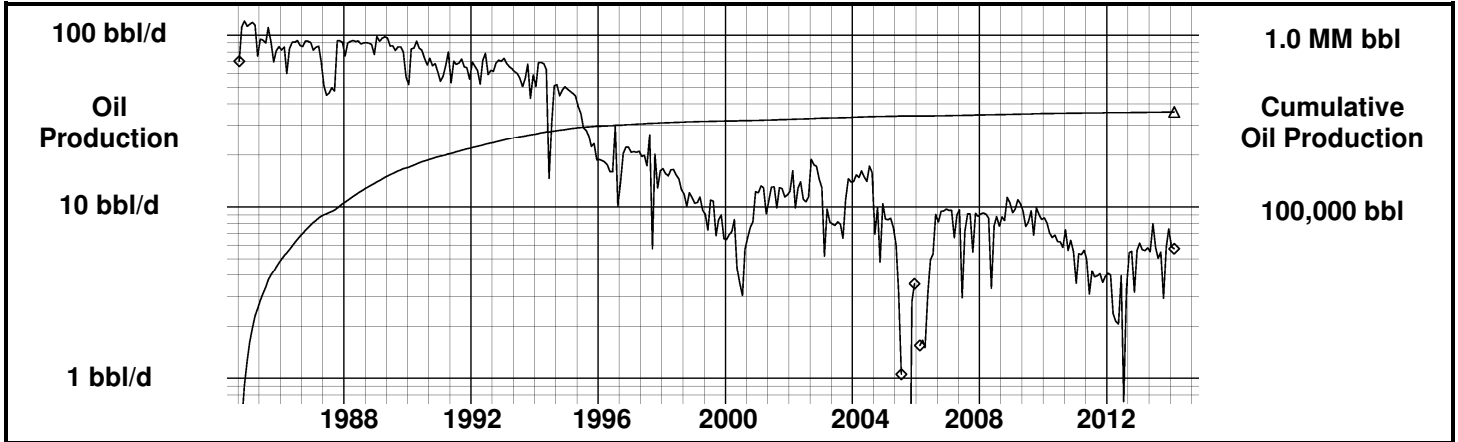
Cumulative Well Production:

356,246 BO
2,250,210 BW
456 Mmcf

• It appears from production in GeoWebworks and AccuMap that the operation in May 1992 has sealed off the Bluell. The production profile appears to be continuous.

Latest Well Production:
5.05 BO/d (Aug. 2013)

Tarragon et al Glen Ewen 131/15-29-002-01W2/0
Frobisher Oil Well
Coast W.I. 92%
Current Production Capability 6 barrels of oil per day
Cumulative Production 358,000 bbl



Glen Ewen Seismic

Coast has no seismic over its lands at *Glen Ewen*.

Glen Ewen Facilities

Coast holds a 92% working interest in a multi-well oil battery and a water disposal well at *Glen Ewen*. The battery was completely worked over approximately 18 months ago.

Solution gas is conserved and sold through Plains Midstream. Oil is pipeline connected to sales, however, the sales line is currently suspended and the oil is currently being trucked due to the low daily volumes being produced. The Company's oil is sold through Nexen.

The Company's 92% working interest water disposal well is currently taking water with a small recycle pump. If large additional volumes of water are produced an uphole zone in the disposal well is available to be recompleted.

The following equipment is on site at the Company's battery and on the two well sites:

- 1- 500 bbl bolted oil tank in current use
- 1- 1,000 bbl bolted tank currently in use as an overflow for water
- 1- 400 bbl fibreglass tank currently in use for produced water
- 1- National 8x27 treater serial #82422-A
- 1- Disposal pump Gardner Denver GD-45-T serial #915897
- 1- Recycle pump Moynil serial #MO3066178
- 1- Ampscot D912 365 168 pump jack unit ser#318 WO 56088 (on location 15-29-2-1 w2)
- 1- Ampscot 156 256 120 pump jack unit serial #006 (on location 14-29-2-1 w2)

Glen Ewen Reserves

The Company does not have a current independent reserve evaluation for its *Glen Ewen* property.

Glen Ewen Well List

	Location						Status	Formation	Operator	W.I.
	lsd	sec	tpw	rge	mer					
141	13	29	002	01	2	0	Disposal		Coast	92%
141	14	29	002	01	2	0	Oil	Midale	Coast	100% BPO, 62% APO
131	15	29	002	01	2	2	Suspended Oil	Frobisher	Coast	92%

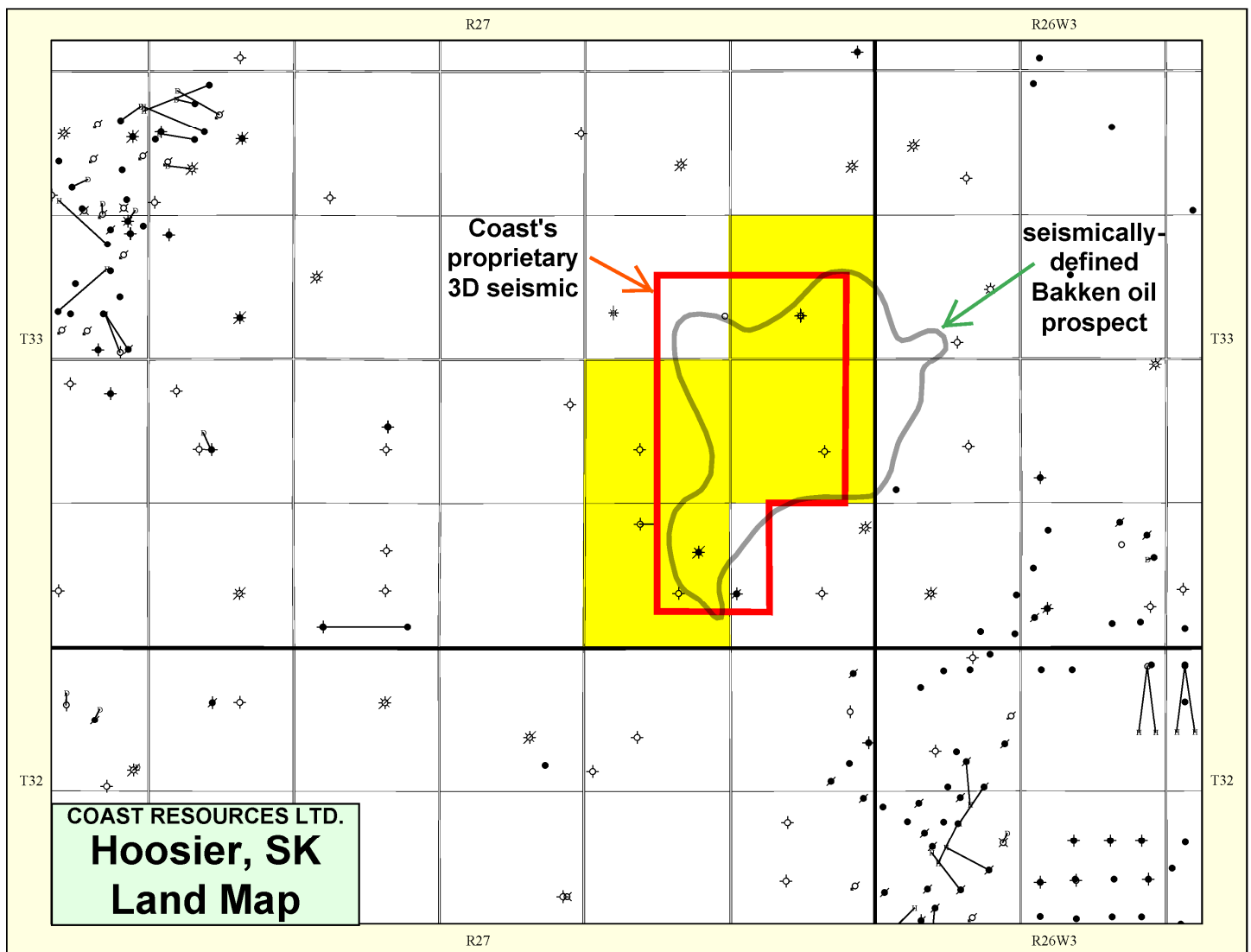
Hoosier Property

Township 33 Range 27 W3

Coast holds a 100% working interest in four sections of undeveloped land in the *Hoosier* area. The Company acquired the land on the strength of a geologically mapped Bakken oil prospect. Subsequent to acquiring the land, Coast shot a small 3D seismic program on the Property, which it had only just started to interpret prior to entering into receivership. The seismic confirms the Bakken prospect, and also sets up a Mannville oil prospect which is coincident with the Bakken oil prospect on the eastern portion of Coast's lands.

The lands have varying crown lease expiries, with two sections expiring on March 31, 2016, one on March 31, 2017 and one on March 31, 2018.

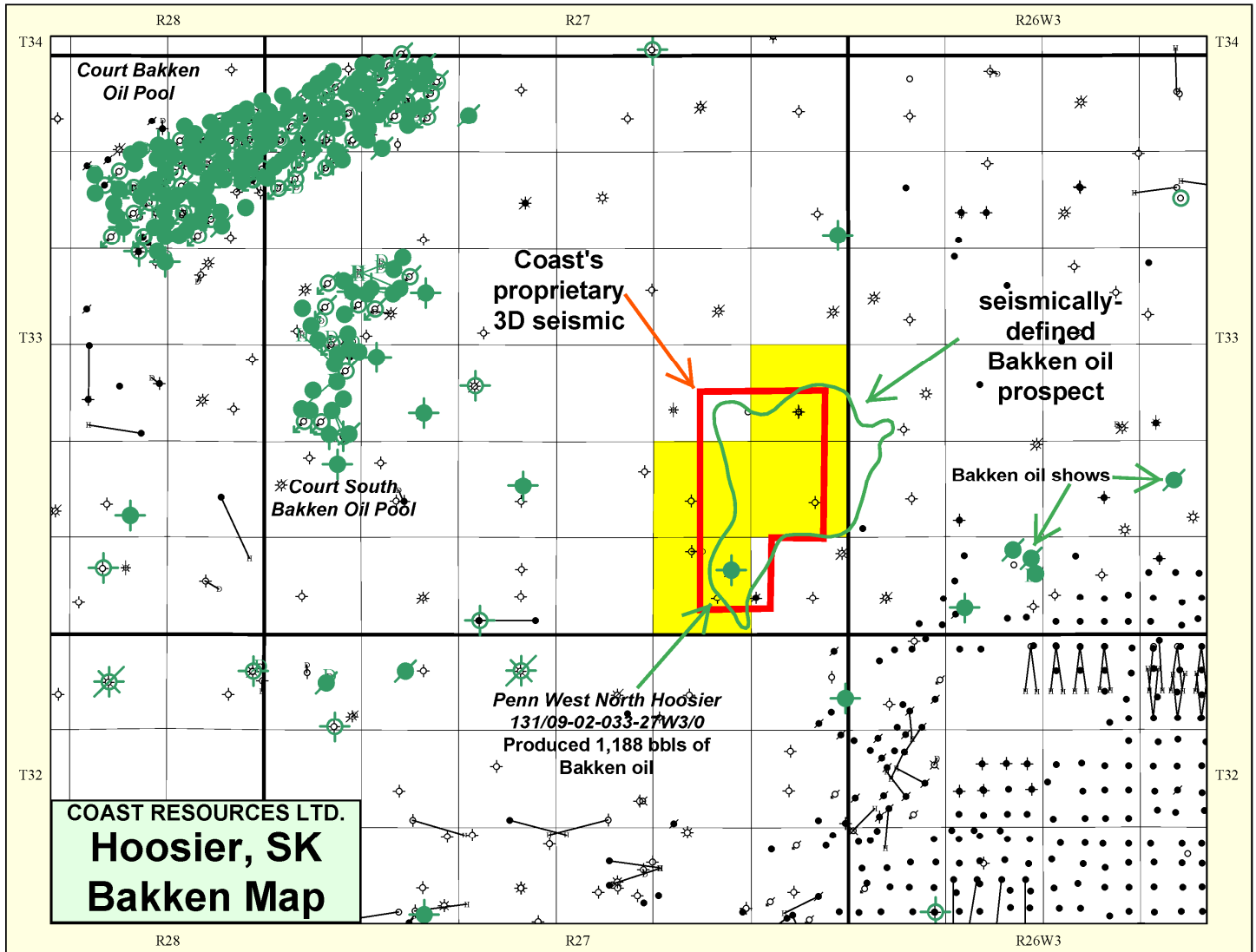
Hoosier, Saskatchewan Property Map



Coast's land is situated southeast of the *Court Bakken Oil Pool* and the *Court South Bakken Oil Pools*, as illustrated on the map that follows. On the Company's land, the well *Penn West North Hoosier 131/09-02-033-27W3/0* was completed as a Bakken oil well and produced a total of 1,188 barrels of oil from the Bakken.

There are numerous other Bakken oil shows offsetting Coast's land.

Hoosier, Saskatchewan Bakken Oil Pools and Shows



RECIPIENT COMPANY LETTERHEAD

_____, 2014

**FTI Consulting Canada Inc., solely in its capacity as Receiver of
Coast Resources Ltd.
c/o Sayer Energy Advisors
1620, 540 - 5th Avenue SW
Calgary, AB T2P 0M2**

Attention: Ryan Ferguson Young

Dear Mr. Ferguson Young:

Re: **Confidentiality Agreement
Non-Core Property Divestiture**

_____ (“Recipient”) has expressed an interest in the purchase of certain oil and natural gas properties owned by Coast Resources Ltd. (“Coast”) in the Glen Ewen and Hoosier areas of Saskatchewan (the “Properties”). FTI Consulting Canada Inc. is the court-appointed receiver of Coast (the “Receiver”). The Receiver is prepared to provide the Recipient access to certain information relating to the Properties, including but not limited to land schedules, financial results, marketing materials, geological and geophysical information and other documentation (“Confidential Information”). In consideration of Receiver providing the Confidential Information, Recipient agrees as follows:

1. Recipient acknowledges that all Confidential Information provided to Recipient is proprietary to Coast and its joint venture partners except for Confidential Information which is set out and described in Clause 6.
2. The Confidential Information shall be kept in the strictest of confidence and shall not be used for any purpose whatsoever other than evaluating a possible transaction between Recipient and the Receiver on behalf of Coast. The Confidential Information shall not be disclosed to any person other than Recipient and to such of its directors, employees, agents, consultants, representatives and advisors (the “Representatives”) who have a need to know such information for the purpose of appraising the Properties. Recipient shall take all steps that are necessary to ensure that its Representatives are aware of the terms and conditions of this Agreement and that such terms and conditions are binding upon any and all of its Representatives. Upon request, Recipient shall provide Coast with a list of the Representatives who have received the Confidential Information.
3. Recipient agrees that it and its Representatives shall not disclose to any person or publish or disperse in any form, any terms, conditions or other facts with respect to any possible transaction relating to the Properties for which the Confidential Information was disclosed.
4. If the Recipient makes a request to view seismic data as part of its review of a possible transaction involving the Properties, as the case may be, and Coast provides such access, the Recipient warrants that under no circumstances will it allow its Representatives to copy,

remove, take away or otherwise reproduce any of the seismic data or derivatives thereof that such Representatives have been given access to hereunder. This would include, but not be limited to, an absolute restriction against the use of electronic equipment to produce photographs or other digital copy or reproductions of any of the affected seismic data and or photocopies, sketches or tracings of such affected seismic data. No electronic devices, cameras, USB devices, laptops or cellphones with photographic capability may be brought into the dataroom or an area where data is disclosed.

5. Notwithstanding the foregoing terms, Recipient shall be permitted to disclose such Confidential Information that is required to be disclosed pursuant to any law, rule or regulation. In the event that Recipient receives a request or legal directive to disclose Confidential Information, Recipient shall promptly provide written and verbal notification to Coast of such a request. Recipient shall consult with Coast on the advisability of taking steps to resist or narrow such request or directive. If disclosure is deemed advisable, Recipient shall cooperate with Coast in any attempt that Coast may make to obtain an order or other reliable assurance that confidential treatment will be accorded by the requesting or directing party to the information required to be disclosed.
6. The restrictions set forth in Clauses 2 and 3 above shall not apply to any part of the Confidential Information which is:
 - (a) now in the public domain or becomes part of the public domain other than through an act of the Recipient or its Representatives; or
 - (b) in the lawful possession of the Recipient prior to its disclosure by Coast; or
 - (c) subject to disclosure required by law, rule or regulation provided that Coast is given notice pursuant to Clause 5 prior to such disclosure; or
 - (d) made available to the Recipient or its Representatives from a source who may reasonably be believed to legally hold such information and who is not bound to Coast or the Receiver under a confidentiality agreement.
7. Recipient acknowledges the competitive value of the Confidential Information. Accordingly, without limitation and in addition to any rights of the Receiver on behalf of Coast and its joint venture partners against the Recipient arising by any breach hereof, the Recipient shall:
 - (a) be liable to Coast for all losses, costs, damages and expenses whatsoever which they may suffer, sustain, pay or incur; and in addition,
 - (b) indemnify Coast and the Receiver against any and all actions, proceedings, claims, demands, losses, costs, damages and expenses whatsoever which may be brought against or suffered by Coast or which Coast may suffer, sustain, pay or incur;resulting from disclosure by the Recipient, or its Representatives, of all or any part or parts of the Confidential Information.
8. At any time, at the request of the Receiver, Recipient shall immediately return or cause to be returned to the Receiver all of the Confidential Information which may have been released to

the Recipient. Recipient shall not retain any copies or other reproductions or extracts of the Confidential Information. Furthermore, Recipient shall, if so requested by the Receiver, provide certification from an officer of the Recipient to Coast that the terms and conditions of this Clause have been complied with. The Recipient will return all requested Confidential Information except to the extent that computer systems are back-up or archived.

9. Recipient understands and agrees that no contract or agreement providing for the sale of the Properties shall be deemed to exist between the Recipient and the Receiver unless and until a definitive offer to purchase has been accepted in writing by the Receiver. For greater clarity the Recipient acknowledges that this Agreement does not constitute a definitive offer to purchase. Recipient hereby waives, in advance, any claims (including, without limitation, breach of contract) in connection with the sale of the Properties unless and until a definitive offer to purchase from Recipient has been accepted in writing by the Receiver.
10. This Confidentiality Agreement shall remain in force for a period of one year from the date hereof, or until such time as all of the Confidential Information becomes part of the public domain through conventional processes and through no violation of this Agreement, whichever comes first.
11. Recipient understands that in providing access to the Confidential Information, neither Coast or the Receiver make by representation or warranty as to the accuracy or completeness of the Confidential Information. Recipient agrees that neither Coast nor the Receiver shall have any liability to the Recipient or any of its Representatives as a result of the use of the information by it or its Representatives.
12. This Agreement shall be construed and determined according to the laws of the Province of Alberta.
13. Recipient acknowledges and agrees that Coast may be irreparably injured by a breach of this Confidentiality Agreement that could not be adequately compensated for by damages. The Receiver and Coast's joint venture partners shall be entitled to equitable relief, including injunctive relief and specific performance, in the event of a breach of any of the provisions of this Confidentiality Agreement. Such remedies shall be in addition to all other remedies available at law or in equity.
14. Recipient understands and agrees that:
 - (a) The Receiver shall be free to conduct the process for the sale of the Properties in its sole discretion and shall determine, without limitation, the course and nature of negotiations with any prospective buyer and the acceptance of a definitive offer to purchase without prior notice to the Recipient, its Representatives or any other person or corporate entity; and
 - (b) Recipient shall not have any claims whatsoever against the Receiver or any of its directors, officers, stockholders, owners, affiliates, representatives, advisors or agents arising out of or relating to the sale of the Properties

15. Recipient hereby acknowledges that it is aware and that it will advise its Representatives in private to the Confidential Information that applicable security laws prohibit any person who has received from an issuer material, non-public information concerning the matters which are the subject of this Agreement from purchasing or selling securities of such issuer or from communicating such information to any other person, under circumstances in which it is reasonably foreseeable that such person is likely to purchase or sell such securities.
16. Recipient shall not initiate or arrange, directly or indirectly, or maintain contact regarding Coast's business operations, prospects or finances (except as contemplated herein and for those contacts made in the ordinary course of business unrelated to the possible transaction) with any officer, director, employee, consultant or other representative of Coast, or with any customer, supplier, sales representative, or competitor of Coast except with the express written permission of the Receiver. Any such permission granted by the Receiver may be revoked at any time.
17. If any provision of this agreement is wholly or partially unenforceable for any reason, such unenforceability shall not affect the enforceability of the balance of this Confidentiality Agreement.
18. This Confidentiality Agreement shall be binding upon, and enure to the benefit of, the parties hereto, and their respective successors and permitted assigns.

The Recipient accepts the Confidential Information to be provided relating to the Properties subject to the terms and conditions set forth in this Confidentiality Agreement.

Yours truly,

COMPANY NAME

OFFICER'S SIGNATURE

OFFICER'S PRINTED NAME & TITLE

Check here if you wish to receive information electronically only

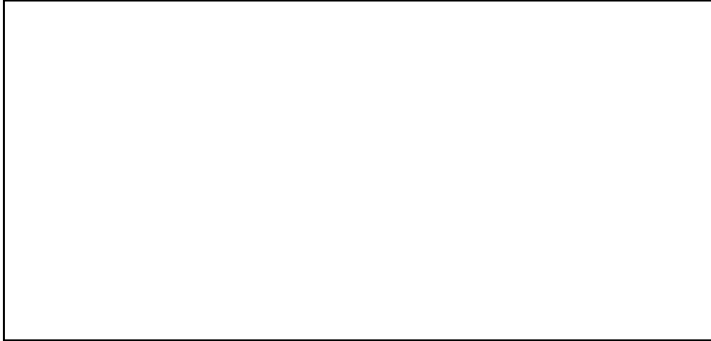
NAME OF CONTACT PERSON TO FORWARD INFORMATION

CONTACT ADDRESS

TELEPHONE NUMBER

EMAIL ADDRESS

Option to Attach Business Card Here:



Accepted by FTI Consulting Canada Inc. this ___ day of _____, 2014

Brett Wilson
Consultant, Corporate Finance