

**COURT FILE NUMBER** 2401-02680

**COURT** COURT OF KING'S BENCH

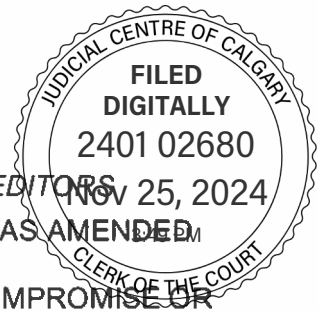
**JUDICIAL CENTRE** CALGARY

**APPLICANTS** IN THE MATTER OF THE COMPANIES' CREDITORS' ARRANGEMENT ACT, R.S.C. 1985, c. C-36, AS AMENDED

AND IN THE MATTER OF THE PLAN OF COMPROMISE OR ARRANGEMENT OF RAZOR ENERGY CORP., RAZOR HOLDINGS GP CORP., AND BLADE ENERGY SERVICES CORP.

**DOCUMENT** AFFIDAVIT OF LAURA CHANT

**ADDRESS FOR SERVICE AND CONTACT INFORMATION OF PARTY FILING THIS DOCUMENT**  
ALBERTA ENERGY REGULATOR  
Calgary (Head Office)  
Suite 1000, 250 – 5<sup>th</sup> Street SW  
Calgary, Alberta T2P 0R4  
Legal Counsel: Maria Lavelle  
Email: [Maria.Lavelle@aer.ca](mailto:Maria.Lavelle@aer.ca)



I, LAURA CHANT, of Calgary, Alberta, SOLEMNLY AFFIRM AND DECLARE THAT:

1. I am a Senior Advisor, Insolvency with the Regulatory Compliance Branch of the Alberta Energy Regulator ("AER"). As such, I have personal knowledge of the matters hereinafter deposed to except where stated to be based on information and belief, in which case I believe the same to be true.
2. The AER is a corporation established by the *Responsible Energy Development Act*, SA 2012, c R-17.3. ("REDA") and acts as the single regulator of oil and gas activities in the province of Alberta.
3. In order to continue operations in Alberta, oil and gas licensees in the province of Alberta are required to pay an annual administration fee and an orphan fund levy ("OFL") to the AER.
4. The Regulator's mandate is set out in s. 2 of REDA and includes "the efficient, safe, orderly and environmentally responsible development of energy resources in Alberta" (s.

2(1)(a)). The Regulator is funded almost entirely by the industry it regulates, and it collects its budget through an administration fee. The administration fees are assessed annually to AER licensees currently operating in Alberta pursuant to s. 29 of REDA. Subsection 29(5) of REDA provides the AER with the authority to impose a penalty or shut in a facility or well if the operator fails to pay an administration fee by the prescribed date.

5. The orphan fund is financed by an annual industry-wide levy paid by licensees of wells, facilities and unreclaimed sites pursuant to s. 73 of the *Oil and Gas Conservation Act*, RSA 2000, c O-6, ("**OGCA**"). The amount of the OFL is prescribed by the Regulator based on the estimated cost of abandoning and reclaiming orphans in a given fiscal year, under s. 73(2) of the OGCA. The OFL is assessed annually to AER licensees currently operating in Alberta.
6. A failure to pay either the annual administration fee or OFL is a risk factor under s. 4.5 of *Directive 067: Eligibility Requirements for Acquiring and Holding Energy Licences and Approvals* in determining whether or not a licensee poses an unreasonable risk and the licensee's eligibility is restricted from acquiring additional AER licenses and approvals.
7. At the time filing of their Notice of Intention to Make a Proposal (NOI Proceedings) on January 30, 2024, Razor Energy Corp. ("**Razor**") held AER licenses for 1,207 wells, 1,593 pipelines (2,340 segments) and AER approvals for 166 facilities.
8. Razor subsequently obtained an Initial Order for a continuation of the NOI Proceedings under the *Companies' Creditors Arrangement Act*, RSC 1985, c C-36 (CCAA) on February 28, 2024. Following the filing of their NOI Proceedings and CCAA continuation, Razor continued to operate its oil and gas assets. Accordingly, it was assessed an administration fee and OFL by the AER.
9. On April 1, 2024, Razor was assessed an annual administration fee of \$308,455.34 for the fiscal year 2024/25 (April 1, 2024 to March 31, 2025). Attached hereto and marked as **Exhibit "A"** is a copy of Razor's 2024/25 administration fee invoice. As Razor did not pay the fee by May 1, 2024, they were assessed a late payment penalty of 20% or \$61,691.07. Attached hereto and marked as **Exhibit "B"** is a copy of Razor's Notice of Noncompliance Late Payment Penalty for the 2024/25 administration fee. I believe the entirety of the 2024/25 administration fee was incurred in the post-filing period with no amounts paid to date.
10. On April 10, 2024, the Razor Entities were assessed an annual orphan fund levy of \$610,500.76 for the fiscal year 2024/25 (April 1, 2024 to March 31, 2025). Attached hereto and marked as **Exhibit "C"** is a copy of Razor's 2024/25 OFL invoice. As Razor did not

pay the levy by the due date, it was assessed a late-payment penalty of 20% or \$122,100.15. Attached hereto and marked as **Exhibit "D"** is a copy of Razor's Notice of Noncompliance – 2024 Orphan Fund Levy for the 2024/2025 OFL. I believe the entirety of the 2024/25 OFL was incurred in the post-filing period with no amounts paid to date.

AFFIRMED BEFORE ME at Calgary,  
Alberta this 25<sup>th</sup> day of November 2024.

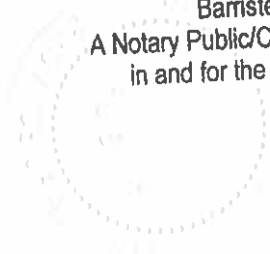


Commissioner for Oaths in and for the  
Province of Alberta



Laura Chant

Danielle B. Simmons  
Barrister & Solicitor  
A Notary Public/Commissioner for Oaths  
in and for the Province of Alberta





Calgary Head Office  
 Suite 1000, 250 - 5 Street SW  
 Calgary Alberta T2P 0R4  
 Canada

April 01, 2024

ATTN: CHIEF FINANCIAL OFFICER OR CONTROLLER  
 RAZOR ENERGY CORP.  
 800, 500 5TH AVE SW  
 CALGARY AB T2P 3L5

A7L1 Razor Energy Corp.

# IMPORTANT

## 2 Invoices Enclosed:

Invoice Number	Industry Sector	Operator / Licensee Name	BA ID	Amount
OG24-429A	Oil & Gas	Razor Energy Corp.	A7L1	\$265,129.27
PL24-370A	Pipelines	Razor Energy Corp.	A7L1	\$52,023.66
<b>Total</b>				<b>\$317,152.93</b>

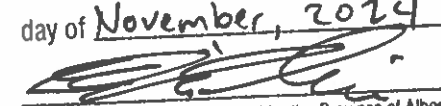
## Payment Due Date: 01 May 2024

Please submit payment to Alberta Energy Regulator in Canadian Currency (CAD) by:

- Electronic Fund Transfer (EFT): CIBC's Institution Number 010, Account Transit Number: 00009, Deposit Account Number: 3401111

- Cheque(s) via mail, drop off, or courier along with the Remittance Copy of your invoice(s) to:  
 FINANCE BRANCH, ALBERTA ENERGY REGULATOR, Suite 1000, 250 - 5 Street SW, CALGARY, ALBERTA T2P 0R4

Enclosure

This is Exhibit " A " referred to in the  
 Affidavit of Laura Chant  
 Sworn before me this 25<sup>th</sup>  
 day of November, 2024  
  
 A Commissioner for Oaths in and for the Province of Alberta  
 My commission expires DBS

Danielle B. Simmons  
 Barrister & Solicitor  
 A Notary Public/Commissioner for Oaths  
 In and for the Province of Alberta



Calgary Head Office  
 Suite 1000, 250 - 5 Street SW  
 Calgary Alberta T2P 0R4  
 Canada

April 1, 2024

## INVOICE

### 2024 ADMINISTRATION FEES - OIL AND GAS SECTOR

ATTENTION: CHIEF FINANCIAL OFFICER OR CONTROLLER  
 RAZOR ENERGY CORP.  
 800, 500 5TH AVE SW  
 CALGARY AB T2P 3L5

INVOICE NUMBER:  
**OG24-429A**

AMOUNT:  
**\$265,129.27**

DUE DATE:  
**May 1, 2024**

A7L1 Razor Energy Corp.:

In accordance with the Alberta Energy Regulator (AER) Administration Fees Rules, the AER applies an administration fee on wells operated by your company. Detailed information pertaining to the determination of your fees is enclosed.

The Canadian Association of Petroleum Producers (CAPP) and The Explorers and Producers Association of Canada (EPAC) have jointly requested that the AER's administration fee process be used to collect \$5,300,000.00 to fund the Alberta Upstream Petroleum Research Fund (AUPRF) in . The AER has agreed to assist and has included an amount for this funding in the oil and gas well administration fee invoices. As a result, the adjustment factor used for invoicing has increased from 3.890075 to 4.022071. AUPRF funds collected by the AER will be passed to the Petroleum Technology Alliance of Canada (PTAC). Payment of the AUPRF is voluntary. The AER is not involved in and does not make any decisions regarding the manner in which these funds are spent or to whom the funds are disbursed. On request, the AER may provide information to PTAC regarding paid and unpaid AUPRF amounts by operator.

This invoice includes AUPRF funding of \$8,697.59.

**IMPORTANT**

Under subsection 7(1) of the Rules, the AER will impose a penalty of 20% on any Administration Fees amounts owing to the AER that remain unpaid for more than 30 days following the date of this invoice. Amounts owed to PTAC for AUPRF funding are not subject to any late payment penalties.

**Appeals must be received in writing by our Calgary office before 4:00 PM on May 1, 2024. Your payment is due before 4:00 PM on May 1, 2024.**

Well Class	Number Of Wells	Base Fee/Well	AER Admin Fee	AUPRF Fee	Invoice Amount
00	751	\$42.00	\$122,705.89	\$4,160.54	\$126,866.43
01	45	\$50.00	\$8,752.50	\$297.00	\$9,049.50
02	98	\$42.00	\$16,012.22	\$542.92	\$16,555.14
03	45	\$102.00	\$17,855.55	\$605.70	\$18,461.25
04	37	\$240.00	\$34,543.94	\$1,172.16	\$35,716.10
05	12	\$460.00	\$21,473.16	\$728.64	\$22,201.80
06	7	\$1,040.00	\$28,319.69	\$960.96	\$29,280.65
07	1	\$1,740.00	\$6,768.73	\$229.67	\$6,998.40
08	0	\$2,560.00	\$0.00	\$0.00	\$0.00
09	0	\$3,500.00	\$0.00	\$0.00	\$0.00
10	0	\$3,800.00	\$0.00	\$0.00	\$0.00
<b>Total</b>	<b>996</b>		<b>\$256,431.68</b>	<b>\$8,697.59</b>	<b>\$265,129.27</b>

**PLEASE PAY THIS AMOUNT \$265,129.27**

GST Exempt Payment due May 1, 2024

Please submit payment to Alberta Energy Regulator in Canadian Currency (CAD) by:  
 Electronic Fund Transfer (EFT): CIBC's Institution Number 010, Account Transit Number: 00009, Deposit Account Number: 3401111 or cheque (s).  
 Please direct questions concerning AER fees to AdminFeeCoordinator@aer.ca  
 Please send the payment advice to CashReceipts@aer.ca

Please direct questions concerning the AUPRF to CAPP at 403-267-1100 or communication@capp.ca or EPAC at 403-269-3454 or info@explorersandproducers.ca

**Company Copy - Keep For Your Records**



Calgary Head Office  
 Suite 1000, 250 - 5 Street SW  
 Calgary Alberta T2P 0R4  
 Canada

April 1, 2024

# INVOICE DETAILS

## 2024 ADMINISTRATION FEES - OIL AND GAS SECTOR

ATTENTION: CHIEF FINANCIAL OFFICER OR CONTROLLER  
 RAZOR ENERGY CORP.  
 800, 500 5TH AVE SW  
 CALGARY AB T2P 3L5

A7L1 Razor Energy Corp.:

This attachment shows the information used in the calculation of invoice OG24-429A for inactive wells. See the tables at the end of this report for definitions and explanations of abbreviations.

### Inactive Wells (Class 00)

Well Identifier	Facility Id	Well Status				Class	Admin Fee Production m <sup>3</sup>	Base Fee	Adjustment Factor	Fee Payable
		Fluid	Mode	Type	Structure					
00/13-26-007-15W4/0		CR-OIL	PUMP			00	0.0	\$42	4.022071	\$168.93
02/14-26-007-15W4/0		WATER	SUSP	INJ		00	0.0	\$42	4.022071	\$168.93
00/03-35-007-15W4/0		CR-OIL	PUMP			00	0.0	\$42	4.022071	\$168.93
03/16-35-007-15W4/2		CR-OIL	SUSP			00	0.0	\$42	4.022071	\$168.93
00/02-01-008-15W4/0		CR-OIL	PUMP			00	0.0	\$42	4.022071	\$168.93
02/04-01-008-15W4/0		CR-OIL	SUSP			00	0.0	\$42	4.022071	\$168.93
02/05-01-008-15W4/0		CR-OIL	PUMP			00	0.0	\$42	4.022071	\$168.93
00/07-01-008-15W4/0		CR-OIL	SUSP			00	0.0	\$42	4.022071	\$168.93
02/07-01-008-15W4/0		CR-OIL	SUSP			00	0.0	\$42	4.022071	\$168.93
00/10-01-008-15W4/3		CR-OIL	PUMP			00	0.0	\$42	4.022071	\$168.93
02/10-01-008-15W4/0		CR-OIL	SUSP			00	0.0	\$42	4.022071	\$168.93
00/11-01-008-15W4/0		CR-OIL	PUMP			00	0.0	\$42	4.022071	\$168.93
02/11-01-008-15W4/0		CR-OIL	SUSP			00	0.0	\$42	4.022071	\$168.93
00/12-01-008-15W4/0		CR-OIL	SUSP			00	0.0	\$42	4.022071	\$168.93
02/13-01-008-15W4/0		CR-OIL	SUSP			00	0.0	\$42	4.022071	\$168.93
00/13-03-008-15W4/0		CR-OIL	PUMP			00	0.0	\$42	4.022071	\$168.93
00/05-13-008-15W4/0		WATER	N/A	INJ		00	0.0	\$42	4.022071	\$168.93
00/15-20-012-17W4/0		GAS	SUSP			00	0.0	\$42	4.022071	\$168.93
00/14-30-012-17W4/0		GAS	SUSP			00	0.0	\$42	4.022071	\$168.93
00/14-33-012-17W4/0		N/A	DRL&C			00	0.0	\$42	4.022071	\$168.93
00/07-34-012-17W4/0		GAS	SUSP			00	0.0	\$42	4.022071	\$168.93
00/10-17-013-16W4/3		GAS	ABZONE			00	0.0	\$42	4.022071	\$168.93
00/08-18-013-16W4/2		GAS	FLOW			00	0.0	\$42	4.022071	\$168.93

Well Identifier	Facility Id	Well Status				Class	Admin Fee Production m <sup>3</sup>	Base Fee	Adjustment Factor	Fee Payable
		Fluid	Mode	Type	Structure					
00/04-19-013-16W4/0		GAS	ABZONE			00	0.0	\$42	4.022071	\$168.93
00/05-19-013-16W4/0		GAS	PUMP			00	0.0	\$42	4.022071	\$168.93
00/05-30-013-16W4/0		N/A	DRL&C			00	0.0	\$42	4.022071	\$168.93
00/03-31-013-16W4/3		N/A	DRL&C			00	0.0	\$42	4.022071	\$168.93
02/10-31-013-16W4/3		GAS	SUSP			00	0.0	\$42	4.022071	\$168.93
00/02-32-013-16W4/2		N/A	DRL&C			00	0.0	\$42	4.022071	\$168.93
00/06-03-013-17W4/3		GAS	ABZONE			00	0.0	\$42	4.022071	\$168.93
03/01-04-013-17W4/0		N/A	DRL&C			00	0.0	\$42	4.022071	\$168.93
00/13-07-013-17W4/0		GAS	PUMP			00	0.0	\$42	4.022071	\$168.93
00/08-08-013-17W4/2		GAS	SUSP			00	0.0	\$42	4.022071	\$168.93
00/15-15-013-17W4/0		GAS	SUSP			00	0.0	\$42	4.022071	\$168.93
00/09-21-013-17W4/0		CR-OIL	SUSP			00	0.0	\$42	4.022071	\$168.93
00/06-26-013-17W4/3		GAS	SUSP			00	0.0	\$42	4.022071	\$168.93
00/08-26-013-17W4/0		N/A	DRL&C			00	0.0	\$42	4.022071	\$168.93
02/04-27-013-17W4/0		N/A	ABZONE			00	0.0	\$42	4.022071	\$168.93
00/13-27-013-17W4/2		CR-OIL	SUSP			00	0.0	\$42	4.022071	\$168.93
00/08-28-013-17W4/0		CR-OIL	SUSP			00	0.0	\$42	4.022071	\$168.93
00/10-28-013-17W4/4		N/A	DRL&C			00	0.0	\$42	4.022071	\$168.93
00/08-32-013-17W4/0		GAS	SUSP			00	0.0	\$42	4.022071	\$168.93
00/14-33-013-17W4/0		N/A	ABZONE			00	0.0	\$42	4.022071	\$168.93
00/12-35-013-17W4/3		GAS	SUSP			00	0.0	\$42	4.022071	\$168.93
00/16-36-013-17W4/5		GAS	ABZONE			00	0.0	\$42	4.022071	\$168.93
00/10-05-014-16W4/2		GAS	ABZONE			00	0.0	\$42	4.022071	\$168.93
00/12-17-014-16W4/0		CR-OIL	SUSP			00	0.0	\$42	4.022071	\$168.93
00/06-02-014-17W4/3		GAS	SUSP			00	0.0	\$42	4.022071	\$168.93
00/02-09-014-17W4/2		N/A	DRL&C			00	0.0	\$42	4.022071	\$168.93
00/13-13-014-17W4/3		N/A	ABZONE			00	0.0	\$42	4.022071	\$168.93
00/06-15-014-17W4/2		N/A	ABZONE			00	0.0	\$42	4.022071	\$168.93
00/15-19-014-17W4/0		CR-OIL	SUSP			00	0.0	\$42	4.022071	\$168.93
02/06-30-014-17W4/2		GAS	SUSP			00	0.0	\$42	4.022071	\$168.93
00/03-18-014-18W4/2		N/A	DRL&C			00	0.0	\$42	4.022071	\$168.93
02/06-30-014-18W4/0		GAS	SUSP			00	0.0	\$42	4.022071	\$168.93
00/06-14-015-19W4/3		GAS	SUSP			00	0.0	\$42	4.022071	\$168.93
F1/13-19-016-17W4/0		WATER	SUSP	SOURCE		00	0.0	\$42	4.022071	\$168.93
F1/04-30-016-17W4/0		WATER	SUSP	SOURCE		00	0.0	\$42	4.022071	\$168.93
00/06-24-016-18W4/2		N/A	ABZONE			00	0.0	\$42	4.022071	\$168.93
00/08-24-016-18W4/0		CR-OIL	SUSP			00	0.0	\$42	4.022071	\$168.93
02/09-24-016-18W4/0		CR-OIL	PUMP			00	0.0	\$42	4.022071	\$168.93
03/09-24-016-18W4/0		CR-OIL	SUSP			00	0.0	\$42	4.022071	\$168.93
00/10-24-016-18W4/0		CR-OIL	PUMP			00	0.0	\$42	4.022071	\$168.93
02/10-24-016-18W4/2		CR-OIL	PUMP			00	0.0	\$42	4.022071	\$168.93
00/11-24-016-18W4/2		GAS	SUSP			00	0.0	\$42	4.022071	\$168.93
02/15-24-016-18W4/0		CR-OIL	SUSP			00	0.0	\$42	4.022071	\$168.93
00/16-24-016-18W4/0		WATER	SUSP	INJ		00	0.0	\$42	4.022071	\$168.93

# Alberta Energy Regulator

Well Identifier	Facility Id	Well Status				Class	Admin Fee Production m <sup>3</sup>	Base Fee	Adjustment Factor	Fee Payable
		Fluid	Mode	Type	Structure					
02/16-24-016-18W4/0		CR-OIL	SUSP			00	0.0	\$42	4.022071	\$168.93
03/16-24-016-18W4/0		CR-OIL	SUSP			00	0.0	\$42	4.022071	\$168.93
00/02-25-016-18W4/0		CR-OIL	SUSP			00	0.0	\$42	4.022071	\$168.93
02/06-25-016-18W4/0		CR-OIL	PUMP			00	0.0	\$42	4.022071	\$168.93
00/11-36-016-18W4/0		GAS	SUSP			00	0.0	\$42	4.022071	\$168.93
00/16-36-016-18W4/2		N/A	DRL&C			00	0.0	\$42	4.022071	\$168.93
00/05-27-018-19W4/0		GAS	SUSP			00	0.0	\$42	4.022071	\$168.93
00/10-28-018-19W4/0		N/A	DRL&C			00	0.0	\$42	4.022071	\$168.93
00/03-29-018-19W4/0		GAS	SUSP			00	0.0	\$42	4.022071	\$168.93
00/05-32-018-19W4/2		CR-OIL	ABZONE			00	0.0	\$42	4.022071	\$168.93
00/16-32-018-19W4/0		N/A	ABZONE			00	0.0	\$42	4.022071	\$168.93
00/14-28-018-20W4/0		GAS	SUSP			00	0.0	\$42	4.022071	\$168.93
00/15-33-018-20W4/0		GAS	SUSP			00	0.0	\$42	4.022071	\$168.93
00/06-34-018-20W4/0		GAS	SUSP			00	0.0	\$42	4.022071	\$168.93
00/09-32-018-24W4/2		GAS	SUSP			00	0.0	\$42	4.022071	\$168.93
02/12-05-019-19W4/0		GAS	SUSP			00	0.0	\$42	4.022071	\$168.93
02/06-18-019-19W4/0		GAS	SUSP			00	0.0	\$42	4.022071	\$168.93
00/11-19-019-19W4/0		GAS	SUSP			00	0.0	\$42	4.022071	\$168.93
00/07-30-019-19W4/0		GAS	SUSP			00	0.0	\$42	4.022071	\$168.93
00/03-33-019-19W4/0		CR-OIL	SUSP			00	0.0	\$42	4.022071	\$168.93
00/06-33-019-19W4/0		CR-OIL	SUSP			00	0.0	\$42	4.022071	\$168.93
00/11-33-019-19W4/0		GAS	ABZONE			00	0.0	\$42	4.022071	\$168.93
00/13-10-019-20W4/0		GAS	ABZONE			00	0.0	\$42	4.022071	\$168.93
02/06-13-019-20W4/2		N/A	ABZONE			00	0.0	\$42	4.022071	\$168.93
00/13-07-020-19W4/2		CR-OIL	SUSP			00	0.0	\$42	4.022071	\$168.93
00/01-18-020-19W4/2		GAS	SUSP			00	0.0	\$42	4.022071	\$168.93
00/04-18-020-19W4/0		N/A	DRL&C			00	0.0	\$42	4.022071	\$168.93
00/05-18-020-19W4/0		CR-OIL	PUMP			00	0.0	\$42	4.022071	\$168.93
02/06-18-020-19W4/0		CR-OIL	SUSP			00	0.0	\$42	4.022071	\$168.93
00/09-18-020-19W4/0		CR-OIL	SUSP			00	0.0	\$42	4.022071	\$168.93
02/09-18-020-19W4/0		CR-OIL	ABZONE			00	0.0	\$42	4.022071	\$168.93
03/09-18-020-19W4/0		CR-OIL	SUSP			00	0.0	\$42	4.022071	\$168.93
05/09-18-020-19W4/0		CR-OIL	SUSP			00	0.0	\$42	4.022071	\$168.93
06/09-18-020-19W4/0		CR-OIL	SUSP			00	0.0	\$42	4.022071	\$168.93
02/10-18-020-19W4/0		CR-OIL	SUSP			00	0.0	\$42	4.022071	\$168.93
04/10-18-020-19W4/0		CR-OIL	SUSP			00	0.0	\$42	4.022071	\$168.93
05/10-18-020-19W4/0		CR-OIL	SUSP			00	0.0	\$42	4.022071	\$168.93
06/10-18-020-19W4/0		CR-OIL	SUSP			00	0.0	\$42	4.022071	\$168.93
07/10-18-020-19W4/0		CR-OIL	ABZONE			00	0.0	\$42	4.022071	\$168.93
08/10-18-020-19W4/0		CR-OIL	ABZONE			00	0.0	\$42	4.022071	\$168.93
09/10-18-020-19W4/0		CR-OIL	SUSP			00	0.0	\$42	4.022071	\$168.93
02/13-18-020-19W4/0		GAS	SUSP			00	0.0	\$42	4.022071	\$168.93
02/14-18-020-19W4/0		CR-OIL	SUSP			00	0.0	\$42	4.022071	\$168.93
03/14-18-020-19W4/0		CR-OIL	PUMP			00	0.0	\$42	4.022071	\$168.93



# Alberta Energy Regulator

Well Identifier	Facility Id	Well Status					Class	Admin Fee Production m <sup>3</sup>	Base Fee	Adjustment Factor	Fee Payable
		Fluid	Mode	Type	Structure						
05/14-18-020-19W4/0		CR-OIL	ABZONE				00	0.0	\$42	4.022071	\$168.93
07/14-18-020-19W4/0		CR-OIL	SUSP				00	0.0	\$42	4.022071	\$168.93
00/15-18-020-19W4/0		CR-OIL	ABZONE				00	0.0	\$42	4.022071	\$168.93
02/15-18-020-19W4/0		CR-OIL	ABZONE				00	0.0	\$42	4.022071	\$168.93
00/01-12-020-20W4/0		CR-OIL	SUSP				00	0.0	\$42	4.022071	\$168.93
00/09-12-020-20W4/0		CR-OIL	SUSP				00	0.0	\$42	4.022071	\$168.93
00/05-13-020-20W4/0		CR-OIL	PUMP				00	0.0	\$42	4.022071	\$168.93
03/08-13-020-20W4/0		CR-OIL	PUMP				00	0.0	\$42	4.022071	\$168.93
00/09-13-020-20W4/0		CR-OIL	ABZONE				00	0.0	\$42	4.022071	\$168.93
03/09-13-020-20W4/0		CR-OIL	SUSP				00	0.0	\$42	4.022071	\$168.93
04/09-13-020-20W4/0		CR-OIL	SUSP				00	0.0	\$42	4.022071	\$168.93
06/09-13-020-20W4/0		CR-OIL	ABZONE				00	0.0	\$42	4.022071	\$168.93
00/10-13-020-20W4/0		CR-OIL	SUSP				00	0.0	\$42	4.022071	\$168.93
03/10-13-020-20W4/2		N/A	DRL&C				00	0.0	\$42	4.022071	\$168.93
04/10-13-020-20W4/0		CR-OIL	SUSP				00	0.0	\$42	4.022071	\$168.93
05/10-13-020-20W4/0		CR-OIL	PUMP				00	0.0	\$42	4.022071	\$168.93
06/10-13-020-20W4/0		CR-OIL	SUSP				00	0.0	\$42	4.022071	\$168.93
00/11-13-020-20W4/0		CR-OIL	SUSP				00	0.0	\$42	4.022071	\$168.93
02/11-13-020-20W4/0		CR-OIL	SUSP				00	0.0	\$42	4.022071	\$168.93
03/11-13-020-20W4/0		CR-OIL	SUSP				00	0.0	\$42	4.022071	\$168.93
00/12-13-020-20W4/0		CR-OIL	SUSP				00	0.0	\$42	4.022071	\$168.93
02/12-13-020-20W4/0		CR-OIL	ABZONE				00	0.0	\$42	4.022071	\$168.93
04/12-13-020-20W4/0		CR-OIL	SUSP				00	0.0	\$42	4.022071	\$168.93
A0/12-13-020-20W4/0		CR-OIL	SUSP				00	0.0	\$42	4.022071	\$168.93
00/13-13-020-20W4/0		CR-OIL	SUSP				00	0.0	\$42	4.022071	\$168.93
02/13-13-020-20W4/0		CR-OIL	SUSP				00	0.0	\$42	4.022071	\$168.93
03/13-13-020-20W4/0		CR-OIL	SUSP				00	0.0	\$42	4.022071	\$168.93
05/13-13-020-20W4/0		CR-OIL	SUSP				00	0.0	\$42	4.022071	\$168.93
06/13-13-020-20W4/2		GAS	SUSP				00	0.0	\$42	4.022071	\$168.93
07/13-13-020-20W4/0		CR-OIL	SUSP				00	0.0	\$42	4.022071	\$168.93
08/13-13-020-20W4/0		CR-OIL	SUSP				00	0.0	\$42	4.022071	\$168.93
C0/13-13-020-20W4/0		CR-OIL	SUSP				00	0.0	\$42	4.022071	\$168.93
02/14-13-020-20W4/0		CR-OIL	SUSP				00	0.0	\$42	4.022071	\$168.93
05/14-13-020-20W4/0		CR-OIL	SUSP				00	0.0	\$42	4.022071	\$168.93
C0/14-13-020-20W4/0		CR-OIL	ABZONE				00	0.0	\$42	4.022071	\$168.93
00/15-13-020-20W4/0		CR-OIL	SUSP				00	0.0	\$42	4.022071	\$168.93
03/15-13-020-20W4/0		CR-OIL	SUSP				00	0.0	\$42	4.022071	\$168.93
04/15-13-020-20W4/0		CR-OIL	PUMP				00	0.0	\$42	4.022071	\$168.93
05/15-13-020-20W4/0		N/A	ABZONE				00	0.0	\$42	4.022071	\$168.93
C0/15-13-020-20W4/0		CR-OIL	PUMP				00	0.0	\$42	4.022071	\$168.93
00/16-13-020-20W4/2		N/A	DRL&C				00	0.0	\$42	4.022071	\$168.93
03/16-13-020-20W4/0		CR-OIL	SUSP				00	0.0	\$42	4.022071	\$168.93
00/09-14-020-20W4/2		WATER	SUSP	SOURCE			00	0.0	\$42	4.022071	\$168.93
02/09-14-020-20W4/0		CR-OIL	ABZONE				00	0.0	\$42	4.022071	\$168.93

# Alberta Energy Regulator

Well Identifier	Facility Id	Well Status					Class	Admin Fee Production m <sup>3</sup>	Base Fee	Adjustment Factor	Fee Payable
		Fluid	Mode	Type	Structure						
04/09-14-020-20W4/0		CR-OIL	PUMP				00	0.0	\$42	4.022071	\$168.93
00/10-14-020-20W4/0		CR-OIL	ABZONE				00	0.0	\$42	4.022071	\$168.93
00/14-14-020-20W4/2		WATER	ABZONE	INJ			00	0.0	\$42	4.022071	\$168.93
00/15-14-020-20W4/0		WATER	N/A	INJ			00	0.0	\$42	4.022071	\$168.93
00/16-14-020-20W4/0		CR-OIL	ABZONE				00	0.0	\$42	4.022071	\$168.93
02/16-14-020-20W4/2		WATER	SUSP	SOURCE			00	0.0	\$42	4.022071	\$168.93
03/16-14-020-20W4/2		CR-OIL	SUSP				00	0.0	\$42	4.022071	\$168.93
05/16-14-020-20W4/0		CR-OIL	ABZONE				00	0.0	\$42	4.022071	\$168.93
06/16-14-020-20W4/0		CR-OIL	SUSP				00	0.0	\$42	4.022071	\$168.93
07/16-14-020-20W4/0		CR-OIL	PUMP				00	0.0	\$42	4.022071	\$168.93
00/02-24-020-20W4/2		WATER	N/A	INJ			00	0.0	\$42	4.022071	\$168.93
00/05-17-020-23W4/2		GAS	ABZONE				00	0.0	\$42	4.022071	\$168.93
00/02-20-020-23W4/0		GAS	ABZONE				00	0.0	\$42	4.022071	\$168.93
00/01-18-059-12W5/0		GAS	SUSP				00	0.0	\$42	4.022071	\$168.93
00/01-03-061-11W5/0		GAS	PUMP				00	0.0	\$42	4.022071	\$168.93
W0/13-05-061-11W5/2		N/A	DRL&C				00	0.0	\$42	4.022071	\$168.93
00/12-07-061-11W5/2		GAS	SUSP				00	0.0	\$42	4.022071	\$168.93
00/14-08-061-11W5/0		GAS	FLOW				00	0.0	\$42	4.022071	\$168.93
00/12-29-061-11W5/2		N/A	DRL&C				00	0.0	\$42	4.022071	\$168.93
00/03-13-061-12W5/2		N/A	DRL&C				00	0.0	\$42	4.022071	\$168.93
00/08-34-061-12W5/0		GAS	ABZONE				00	0.0	\$42	4.022071	\$168.93
00/08-32-061-20W5/0		CR-OIL	ABZONE				00	0.0	\$42	4.022071	\$168.93
00/12-33-061-20W5/0		CR-OIL	SUSP				00	0.0	\$42	4.022071	\$168.93
02/08-08-062-11W5/0		GAS	ABZONE				00	0.0	\$42	4.022071	\$168.93
02/09-15-062-12W5/0		CR-OIL	ABZONE				00	0.0	\$42	4.022071	\$168.93
02/09-07-062-19W5/2		N/A	DRL&C				00	0.0	\$42	4.022071	\$168.93
00/02-17-062-19W5/0		CR-OIL	SUSP				00	0.0	\$42	4.022071	\$168.93
02/01-18-062-19W5/0		CR-OIL	ABZONE				00	0.0	\$42	4.022071	\$168.93
00/10-18-062-19W5/0		CR-OIL	SUSP				00	0.0	\$42	4.022071	\$168.93
00/12-18-062-19W5/0		CR-OIL	SUSP				00	0.0	\$42	4.022071	\$168.93
00/14-18-062-19W5/0		CR-OIL	ABZONE				00	0.0	\$42	4.022071	\$168.93
00/07-19-062-19W5/0		WATER	SUSP	INJ			00	0.0	\$42	4.022071	\$168.93
00/09-19-062-19W5/0		WATER	ABZONE	INJ			00	0.0	\$42	4.022071	\$168.93
00/13-01-062-20W5/0		WATER	SUSP	INJ			00	0.0	\$42	4.022071	\$168.93
00/12-02-062-20W5/0		CR-OIL	ABZONE				00	0.0	\$42	4.022071	\$168.93
00/02-03-062-20W5/0		CR-OIL	SUSP				00	0.0	\$42	4.022071	\$168.93
00/04-03-062-20W5/0		SOLV	SUSP	INJ			00	0.0	\$42	4.022071	\$168.93
00/02-04-062-20W5/0		CR-OIL	SUSP				00	0.0	\$42	4.022071	\$168.93
00/04-04-062-20W5/0		SOLV	SUSP	INJ			00	0.0	\$42	4.022071	\$168.93
00/10-04-062-20W5/0		CR-OIL	SUSP				00	0.0	\$42	4.022071	\$168.93
00/12-04-062-20W5/0		CR-OIL	SUSP				00	0.0	\$42	4.022071	\$168.93
00/02-05-062-20W5/0		CR-OIL	SUSP				00	0.0	\$42	4.022071	\$168.93
00/04-05-062-20W5/0		WATER	SUSP	INJ			00	0.0	\$42	4.022071	\$168.93
00/10-05-062-20W5/0		CR-OIL	SUSP				00	0.0	\$42	4.022071	\$168.93

# Alberta Energy Regulator

Well Identifier	Facility Id	Well Status					Class	Admin Fee Production m <sup>3</sup>	Base Fee	Adjustment Factor	Fee Payable
		Fluid	Mode	Type	Structure						
00/10-06-062-20W5/0		CR-OIL	SUSP				00	0.0	\$42	4.022071	\$168.93
00/04-07-062-20W5/0		SOLV	SUSP	INJ			00	0.0	\$42	4.022071	\$168.93
00/08-07-062-20W5/0		CR-OIL	SUSP				00	0.0	\$42	4.022071	\$168.93
00/02-08-062-20W5/0		CR-OIL	SUSP				00	0.0	\$42	4.022071	\$168.93
00/04-08-062-20W5/0		SOLV	SUSP	INJ			00	0.0	\$42	4.022071	\$168.93
02/04-09-062-20W5/0		SOLV	SUSP	INJ			00	0.0	\$42	4.022071	\$168.93
00/10-09-062-20W5/0		CR-OIL	ABZONE				00	0.0	\$42	4.022071	\$168.93
00/02-10-062-20W5/0		CR-OIL	SUSP				00	0.0	\$42	4.022071	\$168.93
00/04-10-062-20W5/0		SOLV	SUSP	INJ			00	0.0	\$42	4.022071	\$168.93
00/12-10-062-20W5/0		CR-OIL	SUSP				00	0.0	\$42	4.022071	\$168.93
00/04-11-062-20W5/0		SOLV	SUSP	INJ			00	0.0	\$42	4.022071	\$168.93
00/12-11-062-20W5/0		CR-OIL	ABZONE				00	0.0	\$42	4.022071	\$168.93
00/04-12-062-20W5/0		CR-OIL	SUSP				00	0.0	\$42	4.022071	\$168.93
00/09-12-062-20W5/0		N/A	DRL&C				00	0.0	\$42	4.022071	\$168.93
00/15-12-062-20W5/0		CR-OIL	SUSP				00	0.0	\$42	4.022071	\$168.93
00/16-12-062-20W5/0		CR-OIL	SUSP				00	0.0	\$42	4.022071	\$168.93
00/08-13-062-20W5/0		CR-OIL	SUSP				00	0.0	\$42	4.022071	\$168.93
00/10-13-062-20W5/0		CR-OIL	SUSP				00	0.0	\$42	4.022071	\$168.93
00/15-13-062-20W5/3		CR-OIL	SUSP				00	0.0	\$42	4.022071	\$168.93
00/04-14-062-20W5/0		WATER	SUSP	INJ			00	0.0	\$42	4.022071	\$168.93
00/07-15-062-20W5/0		N/A	DRL&C				00	0.0	\$42	4.022071	\$168.93
00/01-16-062-20W5/0		CR-OIL	ABZONE				00	0.0	\$42	4.022071	\$168.93
00/04-16-062-20W5/0		WATER	ABZONE	INJ			00	0.0	\$42	4.022071	\$168.93
00/16-16-062-20W5/0		CR-OIL	ABZONE				00	0.0	\$42	4.022071	\$168.93
00/04-18-062-20W5/0		SOLV	SUSP	INJ			00	0.0	\$42	4.022071	\$168.93
00/12-18-062-20W5/0		CR-OIL	SUSP				00	0.0	\$42	4.022071	\$168.93
00/04-20-062-20W5/0		WATER	SUSP	INJ			00	0.0	\$42	4.022071	\$168.93
00/11-21-062-20W5/0		CR-OIL	SUSP				00	0.0	\$42	4.022071	\$168.93
00/04-22-062-20W5/0		CR-OIL	ABZONE				00	0.0	\$42	4.022071	\$168.93
00/08-23-062-20W5/0		WATER	ABZONE	INJ			00	0.0	\$42	4.022071	\$168.93
02/14-23-062-20W5/0		CR-OIL	ABZONE				00	0.0	\$42	4.022071	\$168.93
00/16-23-062-20W5/0		CR-OIL	SUSP				00	0.0	\$42	4.022071	\$168.93
00/02-24-062-20W5/0		CR-OIL	PUMP				00	0.0	\$42	4.022071	\$168.93
00/09-24-062-20W5/0		CR-OIL	SUSP				00	0.0	\$42	4.022071	\$168.93
00/11-24-062-20W5/0		CR-OIL	SUSP				00	0.0	\$42	4.022071	\$168.93
00/02-26-062-20W5/0		CR-OIL	PUMP				00	0.0	\$42	4.022071	\$168.93
00/05-26-062-20W5/0		WATER	SUSP	INJ			00	0.0	\$42	4.022071	\$168.93
00/07-26-062-20W5/0		CR-OIL	SUSP				00	0.0	\$42	4.022071	\$168.93
00/14-26-062-20W5/2		CR-OIL	SUSP				00	0.0	\$42	4.022071	\$168.93
00/03-35-062-20W5/3		CR-OIL	ABZONE				00	0.0	\$42	4.022071	\$168.93
00/02-12-062-21W5/0		CR-OIL	ABZONE				00	0.0	\$42	4.022071	\$168.93
00/10-12-062-21W5/0		CR-OIL	SUSP				00	0.0	\$42	4.022071	\$168.93
00/10-13-062-21W5/0		WATER	SUSP	SOURCE			00	0.0	\$42	4.022071	\$168.93
00/12-13-062-21W5/0		CR-OIL	ABZONE				00	0.0	\$42	4.022071	\$168.93

# Alberta Energy Regulator

Well Identifier	Facility Id	Well Status					Class	Admin Fee Production m <sup>3</sup>	Base Fee	Adjustment Factor	Fee Payable
		Fluid	Mode	Type	Structure						
02/06-07-063-10W5/0		GAS	SUSP				00	0.0	\$42	4.022071	\$168.93
00/07-08-063-11W5/0		GAS	SUSP				00	0.0	\$42	4.022071	\$168.93
02/10-17-063-11W5/0		CR-OIL	SUSP				00	0.0	\$42	4.022071	\$168.93
02/06-20-063-11W5/0		GAS	SUSP				00	0.0	\$42	4.022071	\$168.93
00/11-20-063-11W5/0		GAS	SUSP				00	0.0	\$42	4.022071	\$168.93
00/12-21-063-11W5/2		GAS	SUSP				00	0.0	\$42	4.022071	\$168.93
02/12-21-063-11W5/2		GAS	SUSP				00	0.0	\$42	4.022071	\$168.93
02/15-21-063-11W5/0		GAS	ABZONE				00	0.0	\$42	4.022071	\$168.93
02/04-27-063-11W5/0		GAS	SUSP				00	0.0	\$42	4.022071	\$168.93
02/04-28-063-11W5/0		GAS	SUSP				00	0.0	\$42	4.022071	\$168.93
00/14-36-063-11W5/0		CR-OIL	ABZONE				00	0.0	\$42	4.022071	\$168.93
02/04-31-064-10W5/0		CR-OIL	SUSP				00	0.0	\$42	4.022071	\$168.93
00/10-31-064-10W5/0		SOLV	SUSP	INJ			00	0.0	\$42	4.022071	\$168.93
00/12-31-064-10W5/0		CR-OIL	ABZONE				00	0.0	\$42	4.022071	\$168.93
00/13-32-064-10W5/0		CR-OIL	ABZONE				00	0.0	\$42	4.022071	\$168.93
02/02-02-064-11W5/0		CR-OIL	ABZONE				00	0.0	\$42	4.022071	\$168.93
02/04-02-064-11W5/0		CR-OIL	SUSP				00	0.0	\$42	4.022071	\$168.93
02/02-03-064-11W5/0		CR-OIL	ABZONE				00	0.0	\$42	4.022071	\$168.93
00/07-04-064-11W5/0		CR-OIL	ABZONE				00	0.0	\$42	4.022071	\$168.93
02/12-04-064-11W5/0		CR-OIL	ABZONE				00	0.0	\$42	4.022071	\$168.93
02/12-19-064-11W5/0		GAS	SUSP				00	0.0	\$42	4.022071	\$168.93
00/08-34-064-11W5/0		CR-OIL	SUSP				00	0.0	\$42	4.022071	\$168.93
00/10-34-064-11W5/0		CR-OIL	SUSP				00	0.0	\$42	4.022071	\$168.93
02/02-35-064-11W5/0		CR-OIL	SUSP				00	0.0	\$42	4.022071	\$168.93
00/04-35-064-11W5/0		CR-OIL	SUSP				00	0.0	\$42	4.022071	\$168.93
00/10-35-064-11W5/0		CR-OIL	ABZONE				00	0.0	\$42	4.022071	\$168.93
02/12-35-064-11W5/0		SOLV	SUSP	INJ			00	0.0	\$42	4.022071	\$168.93
00/02-36-064-11W5/0		CR-OIL	PUMP				00	0.0	\$42	4.022071	\$168.93
00/04-36-064-11W5/0		CR-OIL	PUMP				00	0.0	\$42	4.022071	\$168.93
00/10-36-064-11W5/0		CR-OIL	SUSP				00	0.0	\$42	4.022071	\$168.93
00/12-36-064-11W5/0		SOLV	SUSP	INJ			00	0.0	\$42	4.022071	\$168.93
00/08-14-064-12W5/0		CR-OIL	ABZONE				00	0.0	\$42	4.022071	\$168.93
00/10-14-064-12W5/2		CR-OIL	SUSP				00	0.0	\$42	4.022071	\$168.93
00/14-22-064-12W5/0		CR-OIL	SUSP				00	0.0	\$42	4.022071	\$168.93
00/12-23-064-12W5/0		CR-OIL	SUSP				00	0.0	\$42	4.022071	\$168.93
00/06-25-064-12W5/2		GAS	SUSP				00	0.0	\$42	4.022071	\$168.93
00/02-27-064-12W5/0		CR-OIL	PUMP				00	0.0	\$42	4.022071	\$168.93
00/06-28-064-12W5/0		CR-OIL	SUSP				00	0.0	\$42	4.022071	\$168.93
00/10-28-064-12W5/0		CR-OIL	SUSP				00	0.0	\$42	4.022071	\$168.93
00/11-28-064-12W5/0		CR-OIL	SUSP				00	0.0	\$42	4.022071	\$168.93
00/08-29-064-12W5/0		CR-OIL	SUSP				00	0.0	\$42	4.022071	\$168.93
00/14-29-064-12W5/0		CR-OIL	SUSP				00	0.0	\$42	4.022071	\$168.93
00/16-29-064-12W5/0		CR-OIL	PUMP				00	0.0	\$42	4.022071	\$168.93
00/16-30-064-12W5/0		CR-OIL	SUSP				00	0.0	\$42	4.022071	\$168.93

# Alberta Energy Regulator

Well Identifier	Facility Id	Well Status				Class	Admin Fee Production m <sup>3</sup>	Base Fee	Adjustment Factor	Fee Payable
		Fluid	Mode	Type	Structure					
00/08-31-064-12W5/0		CR-OIL	PUMP			00	0.0	\$42	4.022071	\$168.93
00/01-32-064-12W5/0		CR-OIL	SUSP			00	0.0	\$42	4.022071	\$168.93
00/06-32-064-12W5/0		CR-OIL	PUMP			00	0.0	\$42	4.022071	\$168.93
00/14-32-064-12W5/0		CR-OIL	SUSP			00	0.0	\$42	4.022071	\$168.93
00/02-07-064-13W5/0		CR-OIL	PUMP			00	0.0	\$42	4.022071	\$168.93
00/06-08-064-13W5/2		CR-OIL	SUSP			00	0.0	\$42	4.022071	\$168.93
00/10-08-064-13W5/0		WATER	SUSP	INJ		00	0.0	\$42	4.022071	\$168.93
00/16-15-064-13W5/0		CR-OIL	ABZONE			00	0.0	\$42	4.022071	\$168.93
00/04-16-064-13W5/0		WATER	SUSP	INJ		00	0.0	\$42	4.022071	\$168.93
00/08-16-064-13W5/3		CR-OIL	SUSP			00	0.0	\$42	4.022071	\$168.93
00/10-16-064-13W5/0		CR-OIL	SUSP			00	0.0	\$42	4.022071	\$168.93
02/10-16-064-13W5/0		CR-OIL	SUSP			00	0.0	\$42	4.022071	\$168.93
00/15-16-064-13W5/2		CR-OIL	SUSP			00	0.0	\$42	4.022071	\$168.93
02/02-22-064-13W5/2		WATER	SUSP	INJ		00	0.0	\$42	4.022071	\$168.93
00/04-22-064-13W5/0		SOLV	ABZONE	INJ		00	0.0	\$42	4.022071	\$168.93
00/08-22-064-13W5/0		CR-OIL	SUSP			00	0.0	\$42	4.022071	\$168.93
00/12-22-064-13W5/0		CR-OIL	SUSP			00	0.0	\$42	4.022071	\$168.93
00/16-22-064-13W5/0		CR-OIL	ABZONE			00	0.0	\$42	4.022071	\$168.93
00/04-23-064-13W5/0		CR-OIL	SUSP			00	0.0	\$42	4.022071	\$168.93
00/06-23-064-13W5/0		CR-OIL	ABZONE			00	0.0	\$42	4.022071	\$168.93
00/10-23-064-13W5/0		CR-OIL	SUSP			00	0.0	\$42	4.022071	\$168.93
00/12-23-064-13W5/0		SOLV	SUSP	INJ		00	0.0	\$42	4.022071	\$168.93
00/14-23-064-13W5/0		CR-OIL	SUSP			00	0.0	\$42	4.022071	\$168.93
00/13-24-064-13W5/4		N/A	N/A		DRAIN	00	0.0	\$42	4.022071	\$168.93
00/04-25-064-13W5/0		SOLV	SUSP	INJ		00	0.0	\$42	4.022071	\$168.93
00/06-25-064-13W5/0		CR-OIL	SUSP			00	0.0	\$42	4.022071	\$168.93
00/10-25-064-13W5/0		CR-OIL	SUSP			00	0.0	\$42	4.022071	\$168.93
00/12-25-064-13W5/0		WATER	ABZONE	INJ		00	0.0	\$42	4.022071	\$168.93
00/14-25-064-13W5/0		CR-OIL	SUSP			00	0.0	\$42	4.022071	\$168.93
00/02-26-064-13W5/0		SOLV	ABZONE	INJ		00	0.0	\$42	4.022071	\$168.93
00/04-26-064-13W5/0		CR-OIL	PUMP			00	0.0	\$42	4.022071	\$168.93
00/06-26-064-13W5/0		CR-OIL	SUSP			00	0.0	\$42	4.022071	\$168.93
00/08-26-064-13W5/0		CR-OIL	SUSP			00	0.0	\$42	4.022071	\$168.93
00/10-26-064-13W5/0		CR-OIL	SUSP			00	0.0	\$42	4.022071	\$168.93
00/12-26-064-13W5/0		SOLV	SUSP	INJ		00	0.0	\$42	4.022071	\$168.93
00/14-26-064-13W5/0		CR-OIL	SUSP			00	0.0	\$42	4.022071	\$168.93
00/16-26-064-13W5/0		CR-OIL	SUSP			00	0.0	\$42	4.022071	\$168.93
00/02-27-064-13W5/0		WATER	ABZONE	INJ		00	0.0	\$42	4.022071	\$168.93
00/04-27-064-13W5/0		CR-OIL	ABZONE			00	0.0	\$42	4.022071	\$168.93
00/05-27-064-13W5/0		CR-OIL	SUSP			00	0.0	\$42	4.022071	\$168.93
00/08-27-064-13W5/0		CR-OIL	SUSP			00	0.0	\$42	4.022071	\$168.93
00/11-27-064-13W5/0		CR-OIL	SUSP			00	0.0	\$42	4.022071	\$168.93
00/16-27-064-13W5/0		CR-OIL	ABZONE			00	0.0	\$42	4.022071	\$168.93
00/08-33-064-13W5/2		N/A	N/A			00	0.0	\$42	4.022071	\$168.93

# Alberta Energy Regulator

Well Identifier	Facility Id	Well Status				Class	Admin Fee Production m <sup>3</sup>	Base Fee	Adjustment Factor	Fee Payable
		Fluid	Mode	Type	Structure					
00/16-33-064-13W5/3		CR-OIL	PUMP			00	0.0	\$42	4.022071	\$168.93
00/02-34-064-13W5/0		SOLV	SUSP	INJ		00	0.0	\$42	4.022071	\$168.93
00/10-34-064-13W5/0		CR-OIL	SUSP			00	0.0	\$42	4.022071	\$168.93
00/12-34-064-13W5/0		SOLV	SUSP	INJ		00	0.0	\$42	4.022071	\$168.93
00/02-35-064-13W5/0		WATER	ABZONE	INJ		00	0.0	\$42	4.022071	\$168.93
00/04-35-064-13W5/0		CR-OIL	SUSP			00	0.0	\$42	4.022071	\$168.93
00/06-35-064-13W5/2		CR-OIL	SUSP			00	0.0	\$42	4.022071	\$168.93
00/10-35-064-13W5/0		CR-OIL	PUMP			00	0.0	\$42	4.022071	\$168.93
F1/12-35-064-13W5/0		N/A	ABD			00	0.0	\$42	4.022071	\$168.93
00/14-35-064-13W5/0		CR-OIL	SUSP			00	0.0	\$42	4.022071	\$168.93
00/16-35-064-13W5/0		CR-OIL	SUSP			00	0.0	\$42	4.022071	\$168.93
03/04-36-064-13W5/0		CR-OIL	SUSP			00	0.0	\$42	4.022071	\$168.93
04/04-36-064-13W5/2		CR-OIL	SUSP			00	0.0	\$42	4.022071	\$168.93
02/06-36-064-13W5/0		CR-OIL	SUSP			00	0.0	\$42	4.022071	\$168.93
00/10-36-064-13W5/0		CR-OIL	SUSP			00	0.0	\$42	4.022071	\$168.93
00/11-36-064-13W5/2		WATER	ABZONE	INJ		00	0.0	\$42	4.022071	\$168.93
00/12-36-064-13W5/0		WATER	ABZONE	INJ		00	0.0	\$42	4.022071	\$168.93
00/14-36-064-13W5/0		CR-OIL	SUSP			00	0.0	\$42	4.022071	\$168.93
00/15-36-064-13W5/2		CR-OIL	SUSP			00	0.0	\$42	4.022071	\$168.93
00/02-05-065-10W5/0		CR-OIL	ABZONE			00	0.0	\$42	4.022071	\$168.93
00/04-05-065-10W5/0		CR-OIL	PUMP			00	0.0	\$42	4.022071	\$168.93
00/12-05-065-10W5/0		WATER	SUSP	INJ		00	0.0	\$42	4.022071	\$168.93
00/02-06-065-10W5/0		CR-OIL	SUSP			00	0.0	\$42	4.022071	\$168.93
00/04-06-065-10W5/0		SOLV	SUSP	INJ		00	0.0	\$42	4.022071	\$168.93
F1/12-06-065-10W5/0		N/A	DRL&C			00	0.0	\$42	4.022071	\$168.93
00/02-07-065-10W5/0		CR-OIL	PUMP			00	0.0	\$42	4.022071	\$168.93
00/04-07-065-10W5/0		WATER	SUSP	INJ		00	0.0	\$42	4.022071	\$168.93
00/06-07-065-10W5/2		CR-OIL	SUSP			00	0.0	\$42	4.022071	\$168.93
00/08-07-065-10W5/0		CR-OIL	ABZONE			00	0.0	\$42	4.022071	\$168.93
00/10-07-065-10W5/0		CR-OIL	SUSP			00	0.0	\$42	4.022071	\$168.93
00/14-07-065-10W5/0		CR-OIL	PUMP			00	0.0	\$42	4.022071	\$168.93
00/02-08-065-10W5/0		SOLV	SUSP	INJ		00	0.0	\$42	4.022071	\$168.93
00/04-08-065-10W5/0		WATER	SUSP	INJ		00	0.0	\$42	4.022071	\$168.93
00/12-08-065-10W5/0		CR-OIL	PUMP			00	0.0	\$42	4.022071	\$168.93
00/14-08-065-10W5/0		CR-OIL	ABZONE			00	0.0	\$42	4.022071	\$168.93
00/10-14-065-10W5/0		WATER	SUSP	INJ		00	0.0	\$42	4.022071	\$168.93
00/14-14-065-10W5/2		N/A	N/A			00	0.0	\$42	4.022071	\$168.93
00/04-16-065-10W5/0		CR-OIL	FLOW			00	0.0	\$42	4.022071	\$168.93
00/10-16-065-10W5/0		CR-OIL	ABZONE			00	0.0	\$42	4.022071	\$168.93
00/12-16-065-10W5/0		CR-OIL	SUSP			00	0.0	\$42	4.022071	\$168.93
00/04-17-065-10W5/0		CR-OIL	SUSP			00	0.0	\$42	4.022071	\$168.93
S0/04-17-065-10W5/0		WATER	SUSP	INJ		00	0.0	\$42	4.022071	\$168.93
00/10-17-065-10W5/0		CR-OIL	SUSP			00	0.0	\$42	4.022071	\$168.93
00/12-17-065-10W5/0		CR-OIL	SUSP			00	0.0	\$42	4.022071	\$168.93

# Alberta Energy Regulator

Well Identifier	Facility Id	Well Status					Class	Admin Fee Production m <sup>3</sup>	Base Fee	Adjustment Factor	Fee Payable
		Fluid	Mode	Type	Structure						
00/16-17-065-10W5/0		CR-OIL	SUSP				00	0.0	\$42	4.022071	\$168.93
00/02-18-065-10W5/0		CR-OIL	PUMP				00	0.0	\$42	4.022071	\$168.93
00/06-18-065-10W5/0		CR-OIL	PUMP				00	0.0	\$42	4.022071	\$168.93
00/08-18-065-10W5/0		CR-OIL	PUMP				00	0.0	\$42	4.022071	\$168.93
00/12-18-065-10W5/0		CR-OIL	ABZONE				00	0.0	\$42	4.022071	\$168.93
00/16-18-065-10W5/0		CR-OIL	PUMP				00	0.0	\$42	4.022071	\$168.93
00/02-19-065-10W5/0		CR-OIL	PUMP				00	0.0	\$42	4.022071	\$168.93
00/08-19-065-10W5/0		WATER	N/A	INJ			00	0.0	\$42	4.022071	\$168.93
00/10-19-065-10W5/0		CR-OIL	SUSP				00	0.0	\$42	4.022071	\$168.93
00/02-20-065-10W5/0		WATER	N/A	INJ			00	0.0	\$42	4.022071	\$168.93
02/02-20-065-10W5/2		WATER	SUSP	DISP			00	0.0	\$42	4.022071	\$168.93
00/04-20-065-10W5/0		CR-OIL	ABZONE				00	0.0	\$42	4.022071	\$168.93
00/08-20-065-10W5/0		CR-OIL	SUSP				00	0.0	\$42	4.022071	\$168.93
00/12-20-065-10W5/0		CR-OIL	PUMP				00	0.0	\$42	4.022071	\$168.93
00/02-21-065-10W5/2		CBMCLS	SUSP				00	0.0	\$42	4.022071	\$168.93
00/04-21-065-10W5/0		CR-OIL	SUSP				00	0.0	\$42	4.022071	\$168.93
00/06-21-065-10W5/0		CR-OIL	PUMP				00	0.0	\$42	4.022071	\$168.93
00/10-21-065-10W5/0		CR-OIL	PUMP				00	0.0	\$42	4.022071	\$168.93
00/12-21-065-10W5/0		CR-OIL	SUSP				00	0.0	\$42	4.022071	\$168.93
00/14-21-065-10W5/0		CR-OIL	ABZONE				00	0.0	\$42	4.022071	\$168.93
00/16-21-065-10W5/0		CR-OIL	SUSP				00	0.0	\$42	4.022071	\$168.93
00/02-22-065-10W5/0		CR-OIL	PUMP				00	0.0	\$42	4.022071	\$168.93
00/04-22-065-10W5/0		WATER	SUSP	INJ			00	0.0	\$42	4.022071	\$168.93
00/10-22-065-10W5/0		WATER	ABZONE	INJ			00	0.0	\$42	4.022071	\$168.93
00/12-22-065-10W5/0		SOLV	SUSP	INJ			00	0.0	\$42	4.022071	\$168.93
02/02-23-065-10W5/2		N/A	N/A				00	0.0	\$42	4.022071	\$168.93
00/04-23-065-10W5/0		WATER	ABZONE	INJ			00	0.0	\$42	4.022071	\$168.93
00/09-23-065-10W5/2		N/A	N/A				00	0.0	\$42	4.022071	\$168.93
00/10-23-065-10W5/0		WATER	SUSP	INJ			00	0.0	\$42	4.022071	\$168.93
00/04-24-065-10W5/0		WATER	SUSP	INJ			00	0.0	\$42	4.022071	\$168.93
02/12-24-065-10W5/2		N/A	N/A		DRAIN		00	0.0	\$42	4.022071	\$168.93
00/16-24-065-10W5/0		CR-OIL	PUMP				00	0.0	\$42	4.022071	\$168.93
00/02-25-065-10W5/0		CR-OIL	SUSP				00	0.0	\$42	4.022071	\$168.93
00/04-25-065-10W5/0		WATER	SUSP	INJ			00	0.0	\$42	4.022071	\$168.93
02/08-25-065-10W5/2		N/A	N/A				00	0.0	\$42	4.022071	\$168.93
00/02-26-065-10W5/0		CR-OIL	PUMP				00	0.0	\$42	4.022071	\$168.93
00/04-26-065-10W5/0		WATER	SUSP	INJ			00	0.0	\$42	4.022071	\$168.93
00/10-26-065-10W5/0		WATER	SUSP	INJ			00	0.0	\$42	4.022071	\$168.93
00/02-27-065-10W5/0		CR-OIL	PUMP				00	0.0	\$42	4.022071	\$168.93
00/04-27-065-10W5/0		WATER	SUSP	INJ			00	0.0	\$42	4.022071	\$168.93
00/10-27-065-10W5/0		WATER	ABZONE	INJ			00	0.0	\$42	4.022071	\$168.93
00/12-27-065-10W5/0		CR-OIL	SUSP				00	0.0	\$42	4.022071	\$168.93
00/02-28-065-10W5/0		CR-OIL	PUMP				00	0.0	\$42	4.022071	\$168.93
00/04-28-065-10W5/0		CR-OIL	PUMP				00	0.0	\$42	4.022071	\$168.93

# Alberta Energy Regulator

Well Identifier	Facility Id	Well Status					Class	Admin Fee Production m <sup>3</sup>	Base Fee	Adjustment Factor	Fee Payable
		Fluid	Mode	Type	Structure						
00/10-28-065-10W5/0		CR-OIL	SUSP				00	0.0	\$42	4.022071	\$168.93
00/12-28-065-10W5/0		CR-OIL	ABZONE				00	0.0	\$42	4.022071	\$168.93
00/02-29-065-10W5/0		CR-OIL	PUMP				00	0.0	\$42	4.022071	\$168.93
00/04-29-065-10W5/0		CR-OIL	PUMP				00	0.0	\$42	4.022071	\$168.93
00/10-29-065-10W5/0		CR-OIL	PUMP				00	0.0	\$42	4.022071	\$168.93
00/12-29-065-10W5/0		CR-OIL	SUSP				00	0.0	\$42	4.022071	\$168.93
00/02-30-065-10W5/0		CR-OIL	PUMP				00	0.0	\$42	4.022071	\$168.93
00/10-30-065-10W5/0		CR-OIL	SUSP				00	0.0	\$42	4.022071	\$168.93
00/14-30-065-10W5/2		CR-OIL	SUSP				00	0.0	\$42	4.022071	\$168.93
00/16-30-065-10W5/0		CR-OIL	SUSP				00	0.0	\$42	4.022071	\$168.93
00/02-31-065-10W5/0		CR-OIL	PUMP				00	0.0	\$42	4.022071	\$168.93
00/16-31-065-10W5/0		CR-OIL	SUSP				00	0.0	\$42	4.022071	\$168.93
00/08-32-065-10W5/0		CR-OIL	ABZONE				00	0.0	\$42	4.022071	\$168.93
00/12-32-065-10W5/0		CR-OIL	PUMP				00	0.0	\$42	4.022071	\$168.93
00/14-32-065-10W5/0		CR-OIL	SUSP				00	0.0	\$42	4.022071	\$168.93
00/16-32-065-10W5/0		CR-OIL	PUMP				00	0.0	\$42	4.022071	\$168.93
00/02-33-065-10W5/0		CR-OIL	PUMP				00	0.0	\$42	4.022071	\$168.93
00/10-33-065-10W5/0		CR-OIL	SUSP				00	0.0	\$42	4.022071	\$168.93
00/12-33-065-10W5/0		CR-OIL	PUMP				00	0.0	\$42	4.022071	\$168.93
00/02-34-065-10W5/0		CR-OIL	SUSP				00	0.0	\$42	4.022071	\$168.93
00/04-34-065-10W5/0		WATER	SUSP	INJ			00	0.0	\$42	4.022071	\$168.93
00/12-34-065-10W5/0		CR-OIL	PUMP				00	0.0	\$42	4.022071	\$168.93
00/02-35-065-10W5/0		CR-OIL	ABZONE				00	0.0	\$42	4.022071	\$168.93
00/04-36-065-10W5/0		WATER	SUSP	INJ			00	0.0	\$42	4.022071	\$168.93
00/08-36-065-10W5/0		CR-OIL	PUMP				00	0.0	\$42	4.022071	\$168.93
00/12-36-065-10W5/0		CR-OIL	PUMP				00	0.0	\$42	4.022071	\$168.93
02/04-01-065-11W5/0		CR-OIL	PUMP				00	0.0	\$42	4.022071	\$168.93
00/10-01-065-11W5/0		CR-OIL	PUMP				00	0.0	\$42	4.022071	\$168.93
00/12-01-065-11W5/0		SOLV	SUSP	INJ			00	0.0	\$42	4.022071	\$168.93
00/14-01-065-11W5/0		SOLV	SUSP	INJ			00	0.0	\$42	4.022071	\$168.93
02/02-02-065-11W5/0		CR-OIL	PUMP				00	0.0	\$42	4.022071	\$168.93
00/04-02-065-11W5/2		CBMCLS	SUSP				00	0.0	\$42	4.022071	\$168.93
00/10-02-065-11W5/0		CR-OIL	SUSP				00	0.0	\$42	4.022071	\$168.93
00/10-03-065-11W5/0		CR-OIL	SUSP				00	0.0	\$42	4.022071	\$168.93
00/06-10-065-11W5/0		CR-OIL	ABZONE				00	0.0	\$42	4.022071	\$168.93
00/02-11-065-11W5/0		CR-OIL	PUMP				00	0.0	\$42	4.022071	\$168.93
00/04-11-065-11W5/0		CR-OIL	ABZONE				00	0.0	\$42	4.022071	\$168.93
00/08-11-065-11W5/0		CR-OIL	PUMP				00	0.0	\$42	4.022071	\$168.93
00/10-11-065-11W5/0		CR-OIL	ABZONE				00	0.0	\$42	4.022071	\$168.93
02/12-11-065-11W5/0		WATER	N/A	INJ			00	0.0	\$42	4.022071	\$168.93
00/02-12-065-11W5/0		CR-OIL	PUMP				00	0.0	\$42	4.022071	\$168.93
02/02-12-065-11W5/2		CBMCLS	SUSP				00	0.0	\$42	4.022071	\$168.93
00/04-12-065-11W5/0		CR-OIL	PUMP				00	0.0	\$42	4.022071	\$168.93
00/09-12-065-11W5/2		CBMCLS	SUSP				00	0.0	\$42	4.022071	\$168.93



# Alberta Energy Regulator

Well Identifier	Facility Id	Well Status					Class	Admin Fee Production m <sup>3</sup>	Base Fee	Adjustment Factor	Fee Payable
		Fluid	Mode	Type	Structure						
00/10-12-065-11W5/0		CR-OIL	SUSP				00	0.0	\$42	4.022071	\$168.93
00/12-12-065-11W5/0		SOLV	SUSP	INJ			00	0.0	\$42	4.022071	\$168.93
00/16-12-065-11W5/0		CR-OIL	SUSP				00	0.0	\$42	4.022071	\$168.93
00/02-13-065-11W5/0		CR-OIL	PUMP				00	0.0	\$42	4.022071	\$168.93
00/04-13-065-11W5/0		CR-OIL	SUSP				00	0.0	\$42	4.022071	\$168.93
00/05-13-065-11W5/0		CBMCLS	SUSP				00	0.0	\$42	4.022071	\$168.93
02/07-13-065-11W5/0		CBMCLS	SUSP				00	0.0	\$42	4.022071	\$168.93
00/10-13-065-11W5/0		CR-OIL	PUMP				00	0.0	\$42	4.022071	\$168.93
00/12-13-065-11W5/0		WATER	N/A	INJ			00	0.0	\$42	4.022071	\$168.93
02/12-13-065-11W5/0		WATER	N/A	INJ			00	0.0	\$42	4.022071	\$168.93
00/02-14-065-11W5/0		CR-OIL	SUSP				00	0.0	\$42	4.022071	\$168.93
00/04-14-065-11W5/0		CR-OIL	ABZONE				00	0.0	\$42	4.022071	\$168.93
00/12-14-065-11W5/0		WATER	N/A	INJ			00	0.0	\$42	4.022071	\$168.93
00/14-14-065-11W5/2		N/A	N/A				00	0.0	\$42	4.022071	\$168.93
00/10-15-065-11W5/0		CR-OIL	ABZONE				00	0.0	\$42	4.022071	\$168.93
00/02-22-065-11W5/0		CR-OIL	PUMP				00	0.0	\$42	4.022071	\$168.93
00/10-22-065-11W5/0		CR-OIL	SUSP				00	0.0	\$42	4.022071	\$168.93
00/02-23-065-11W5/0		CR-OIL	SUSP				00	0.0	\$42	4.022071	\$168.93
00/10-23-065-11W5/3		N/A	DRL&C				00	0.0	\$42	4.022071	\$168.93
00/12-23-065-11W5/0		WATER	ABZONE	INJ			00	0.0	\$42	4.022071	\$168.93
00/14-23-065-11W5/2		CR-OIL	SUSP				00	0.0	\$42	4.022071	\$168.93
00/04-24-065-11W5/0		CR-OIL	SUSP				00	0.0	\$42	4.022071	\$168.93
00/10-24-065-11W5/0		CR-OIL	SUSP				00	0.0	\$42	4.022071	\$168.93
00/02-25-065-11W5/0		CR-OIL	SUSP				00	0.0	\$42	4.022071	\$168.93
00/04-25-065-11W5/0		CR-OIL	PUMP				00	0.0	\$42	4.022071	\$168.93
00/06-25-065-11W5/0		CR-OIL	PUMP				00	0.0	\$42	4.022071	\$168.93
02/06-25-065-11W5/0		CBMCLS	ABZONE				00	0.0	\$42	4.022071	\$168.93
00/12-25-065-11W5/0		WATER	ABZONE	INJ			00	0.0	\$42	4.022071	\$168.93
00/15-25-065-11W5/0		CR-OIL	PUMP				00	0.0	\$42	4.022071	\$168.93
00/04-26-065-11W5/0		CR-OIL	SUSP				00	0.0	\$42	4.022071	\$168.93
00/10-26-065-11W5/0		CR-OIL	ABZONE				00	0.0	\$42	4.022071	\$168.93
00/12-26-065-11W5/0		SOLV	ABZONE	INJ			00	0.0	\$42	4.022071	\$168.93
00/02-27-065-11W5/0		CR-OIL	SUSP				00	0.0	\$42	4.022071	\$168.93
00/10-27-065-11W5/0		CR-OIL	ABZONE				00	0.0	\$42	4.022071	\$168.93
00/02-34-065-11W5/0		CR-OIL	SUSP				00	0.0	\$42	4.022071	\$168.93
00/02-35-065-11W5/0		CR-OIL	SUSP				00	0.0	\$42	4.022071	\$168.93
00/04-35-065-11W5/0		CR-OIL	PUMP				00	0.0	\$42	4.022071	\$168.93
00/06-35-065-11W5/2		CR-OIL	SUSP				00	0.0	\$42	4.022071	\$168.93
00/10-35-065-11W5/0		CR-OIL	SUSP				00	0.0	\$42	4.022071	\$168.93
00/04-36-065-11W5/0		CR-OIL	SUSP				00	0.0	\$42	4.022071	\$168.93
00/08-36-065-11W5/2		CR-OIL	PUMP				00	0.0	\$42	4.022071	\$168.93
00/11-36-065-11W5/2		N/A	DRL&C				00	0.0	\$42	4.022071	\$168.93
00/12-36-065-11W5/0		WATER	SUSP	INJ			00	0.0	\$42	4.022071	\$168.93
00/13-36-065-11W5/2		CR-OIL	SUSP				00	0.0	\$42	4.022071	\$168.93

# Alberta Energy Regulator

Well Identifier	Facility Id	Well Status					Class	Admin Fee Production m <sup>3</sup>	Base Fee	Adjustment Factor	Fee Payable
		Fluid	Mode	Type	Structure						
00/15-36-065-11W5/3		CR-OIL	PUMP				00	0.0	\$42	4.022071	\$168.93
00/12-04-065-12W5/0		WATER	ABZONE	INJ			00	0.0	\$42	4.022071	\$168.93
00/15-04-065-12W5/0		CR-OIL	SUSP				00	0.0	\$42	4.022071	\$168.93
00/02-05-065-12W5/0		CR-OIL	SUSP				00	0.0	\$42	4.022071	\$168.93
00/12-05-065-12W5/0		WATER	SUSP	INJ			00	0.0	\$42	4.022071	\$168.93
00/15-05-065-12W5/0		CR-OIL	SUSP				00	0.0	\$42	4.022071	\$168.93
00/02-06-065-12W5/0		WATER	ABZONE	DISP			00	0.0	\$42	4.022071	\$168.93
02/04-06-065-12W5/0		CR-OIL	SUSP				00	0.0	\$42	4.022071	\$168.93
00/10-06-065-12W5/0		CR-OIL	SUSP				00	0.0	\$42	4.022071	\$168.93
00/12-06-065-12W5/0		CR-OIL	SUSP				00	0.0	\$42	4.022071	\$168.93
00/02-07-065-12W5/0		CR-OIL	SUSP				00	0.0	\$42	4.022071	\$168.93
00/04-07-065-12W5/0		CR-OIL	PUMP				00	0.0	\$42	4.022071	\$168.93
00/12-07-065-12W5/0		CR-OIL	ABZONE				00	0.0	\$42	4.022071	\$168.93
00/02-08-065-12W5/3		N/A	ABZONE				00	0.0	\$42	4.022071	\$168.93
00/04-08-065-12W5/0		CR-OIL	SUSP				00	0.0	\$42	4.022071	\$168.93
00/12-08-065-12W5/0		WATER	SUSP	INJ			00	0.0	\$42	4.022071	\$168.93
00/16-08-065-12W5/0		CR-OIL	SUSP				00	0.0	\$42	4.022071	\$168.93
00/03-09-065-12W5/0		CR-OIL	SUSP				00	0.0	\$42	4.022071	\$168.93
00/04-16-065-12W5/0		CR-OIL	SUSP				00	0.0	\$42	4.022071	\$168.93
00/02-18-065-12W5/0		CR-OIL	SUSP				00	0.0	\$42	4.022071	\$168.93
00/02-20-065-12W5/0		CR-OIL	PUMP				00	0.0	\$42	4.022071	\$168.93
00/04-01-065-13W5/0		CR-OIL	SUSP				00	0.0	\$42	4.022071	\$168.93
00/10-01-065-13W5/0		CR-OIL	SUSP				00	0.0	\$42	4.022071	\$168.93
W0/12-01-065-13W5/2		SOLV	SUSP	INJ			00	0.0	\$42	4.022071	\$168.93
00/02-02-065-13W5/0		WATER	ABZONE	INJ			00	0.0	\$42	4.022071	\$168.93
00/04-02-065-13W5/0		CR-OIL	PUMP				00	0.0	\$42	4.022071	\$168.93
00/06-02-065-13W5/0		CR-OIL	ABZONE				00	0.0	\$42	4.022071	\$168.93
00/08-02-065-13W5/0		CR-OIL	SUSP				00	0.0	\$42	4.022071	\$168.93
00/12-02-065-13W5/0		WATER	ABZONE	INJ			00	0.0	\$42	4.022071	\$168.93
00/14-02-065-13W5/0		CR-OIL	SUSP				00	0.0	\$42	4.022071	\$168.93
00/15-02-065-13W5/0		SOLV	SUSP	INJ			00	0.0	\$42	4.022071	\$168.93
00/16-02-065-13W5/0		CR-OIL	ABZONE				00	0.0	\$42	4.022071	\$168.93
00/02-03-065-13W5/0		WATER	SUSP	INJ			00	0.0	\$42	4.022071	\$168.93
00/04-03-065-13W5/0		CR-OIL	PUMP				00	0.0	\$42	4.022071	\$168.93
00/06-03-065-13W5/0		CR-OIL	SUSP				00	0.0	\$42	4.022071	\$168.93
00/08-03-065-13W5/0		CR-OIL	SUSP				00	0.0	\$42	4.022071	\$168.93
00/10-03-065-13W5/0		CR-OIL	PUMP				00	0.0	\$42	4.022071	\$168.93
00/12-03-065-13W5/0		WATER	SUSP	INJ			00	0.0	\$42	4.022071	\$168.93
00/14-03-065-13W5/0		CR-OIL	PUMP				00	0.0	\$42	4.022071	\$168.93
02/14-03-065-13W5/2		CR-OIL	PUMP				00	0.0	\$42	4.022071	\$168.93
00/16-03-065-13W5/0		CR-OIL	SUSP				00	0.0	\$42	4.022071	\$168.93
00/02-04-065-13W5/0		CR-OIL	ABZONE				00	0.0	\$42	4.022071	\$168.93
00/10-04-065-13W5/0		CR-OIL	ABZONE				00	0.0	\$42	4.022071	\$168.93
00/12-04-065-13W5/0		CR-OIL	ABZONE				00	0.0	\$42	4.022071	\$168.93

# Alberta Energy Regulator

Well Identifier	Facility Id	Well Status					Class	Admin Fee Production m <sup>3</sup>	Base Fee	Adjustment Factor	Fee Payable
		Fluid	Mode	Type	Structure						
00/10-05-065-13W5/0		CR-OIL	ABZONE				00	0.0	\$42	4.022071	\$168.93
00/12-05-065-13W5/0		CR-OIL	ABZONE				00	0.0	\$42	4.022071	\$168.93
00/02-08-065-13W5/0		WATER	SUSP	INJ			00	0.0	\$42	4.022071	\$168.93
00/04-08-065-13W5/0		CR-OIL	PUMP				00	0.0	\$42	4.022071	\$168.93
00/12-08-065-13W5/0		CR-OIL	SUSP				00	0.0	\$42	4.022071	\$168.93
00/02-09-065-13W5/0		WATER	ABZONE	INJ			00	0.0	\$42	4.022071	\$168.93
00/04-09-065-13W5/0		CR-OIL	SUSP				00	0.0	\$42	4.022071	\$168.93
00/06-09-065-13W5/0		CR-OIL	SUSP				00	0.0	\$42	4.022071	\$168.93
00/08-09-065-13W5/0		CR-OIL	SUSP				00	0.0	\$42	4.022071	\$168.93
00/10-09-065-13W5/0		CR-OIL	SUSP				00	0.0	\$42	4.022071	\$168.93
00/12-09-065-13W5/0		CR-OIL	SUSP				00	0.0	\$42	4.022071	\$168.93
00/13-09-065-13W5/2		CR-OIL	SUSP				00	0.0	\$42	4.022071	\$168.93
00/14-09-065-13W5/0		CR-OIL	SUSP				00	0.0	\$42	4.022071	\$168.93
00/02-10-065-13W5/0		WATER	ABZONE	INJ			00	0.0	\$42	4.022071	\$168.93
00/06-10-065-13W5/0		CR-OIL	SUSP				00	0.0	\$42	4.022071	\$168.93
00/08-10-065-13W5/0		CR-OIL	PUMP				00	0.0	\$42	4.022071	\$168.93
00/10-10-065-13W5/0		CR-OIL	SUSP				00	0.0	\$42	4.022071	\$168.93
00/12-10-065-13W5/0		WATER	SUSP	INJ			00	0.0	\$42	4.022071	\$168.93
00/02-11-065-13W5/0		CR-OIL	SUSP				00	0.0	\$42	4.022071	\$168.93
00/04-11-065-13W5/0		CR-OIL	SUSP				00	0.0	\$42	4.022071	\$168.93
00/06-11-065-13W5/2		CR-OIL	SUSP				00	0.0	\$42	4.022071	\$168.93
00/10-11-065-13W5/0		CR-OIL	PUMP				00	0.0	\$42	4.022071	\$168.93
00/11-11-065-13W5/0		CR-OIL	ABZONE				00	0.0	\$42	4.022071	\$168.93
00/12-11-065-13W5/0		CR-OIL	SUSP				00	0.0	\$42	4.022071	\$168.93
00/02-12-065-13W5/0		CR-OIL	PUMP				00	0.0	\$42	4.022071	\$168.93
00/04-12-065-13W5/0		CR-OIL	SUSP				00	0.0	\$42	4.022071	\$168.93
00/02-15-065-13W5/0		WATER	ABZONE	INJ			00	0.0	\$42	4.022071	\$168.93
F2/02-15-065-13W5/0		WATER	SUSP	SOURCE			00	0.0	\$42	4.022071	\$168.93
00/04-15-065-13W5/0		WATER	ABZONE	INJ			00	0.0	\$42	4.022071	\$168.93
00/07-15-065-13W5/3		N/A	ABZONE				00	0.0	\$42	4.022071	\$168.93
00/12-15-065-13W5/0		CR-OIL	ABZONE				00	0.0	\$42	4.022071	\$168.93
00/13-15-065-13W5/2		CR-OIL	SUSP				00	0.0	\$42	4.022071	\$168.93
00/02-16-065-13W5/0		WATER	ABZONE	INJ			00	0.0	\$42	4.022071	\$168.93
00/04-16-065-13W5/0		CR-OIL	SUSP				00	0.0	\$42	4.022071	\$168.93
00/06-16-065-13W5/0		CR-OIL	SUSP				00	0.0	\$42	4.022071	\$168.93
00/10-16-065-13W5/0		CR-OIL	ABZONE				00	0.0	\$42	4.022071	\$168.93
00/12-16-065-13W5/0		WATER	ABZONE	INJ			00	0.0	\$42	4.022071	\$168.93
00/02-17-065-13W5/0		WATER	ABZONE	INJ			00	0.0	\$42	4.022071	\$168.93
00/08-17-065-13W5/0		CR-OIL	SUSP				00	0.0	\$42	4.022071	\$168.93
00/10-17-065-13W5/0		CR-OIL	SUSP				00	0.0	\$42	4.022071	\$168.93
00/11-17-065-13W5/2		CR-OIL	SUSP				00	0.0	\$42	4.022071	\$168.93
00/12-17-065-13W5/0		CR-OIL	PUMP				00	0.0	\$42	4.022071	\$168.93
00/16-17-065-13W5/0		CR-OIL	SUSP				00	0.0	\$42	4.022071	\$168.93
00/05-18-065-13W5/0		WATER	SUSP	INJ			00	0.0	\$42	4.022071	\$168.93

# Alberta Energy Regulator

Well Identifier	Facility Id	Well Status				Class	Admin Fee Production m <sup>3</sup>	Base Fee	Adjustment Factor	Fee Payable
		Fluid	Mode	Type	Structure					
00/10-18-065-13W5/0		CR-OIL	PUMP			00	0.0	\$42	4.022071	\$168.93
00/12-18-065-13W5/0		CR-OIL	SUSP			00	0.0	\$42	4.022071	\$168.93
00/15-18-065-13W5/2		CR-OIL	PUMP			00	0.0	\$42	4.022071	\$168.93
00/04-19-065-13W5/0		CR-OIL	SUSP			00	0.0	\$42	4.022071	\$168.93
00/06-19-065-13W5/0		N/A	DRL&C			00	0.0	\$42	4.022071	\$168.93
00/10-19-065-13W5/2		CR-OIL	ABZONE			00	0.0	\$42	4.022071	\$168.93
00/12-19-065-13W5/0		CR-OIL	ABZONE			00	0.0	\$42	4.022071	\$168.93
00/16-19-065-13W5/2		N/A	N/A			00	0.0	\$42	4.022071	\$168.93
00/02-20-065-13W5/0		CR-OIL	SUSP			00	0.0	\$42	4.022071	\$168.93
00/04-20-065-13W5/0		WATER	ABZONE	INJ		00	0.0	\$42	4.022071	\$168.93
00/09-20-065-13W5/0		CR-OIL	PUMP			00	0.0	\$42	4.022071	\$168.93
02/09-20-065-13W5/0		GAS	SUSP			00	0.0	\$42	4.022071	\$168.93
00/12-20-065-13W5/0		CR-OIL	ABZONE			00	0.0	\$42	4.022071	\$168.93
00/14-20-065-13W5/3		CR-OIL	SUSP			00	0.0	\$42	4.022071	\$168.93
00/15-20-065-13W5/0		CR-OIL	SUSP			00	0.0	\$42	4.022071	\$168.93
00/02-21-065-13W5/0		CR-OIL	SUSP			00	0.0	\$42	4.022071	\$168.93
00/04-21-065-13W5/0		CR-OIL	ABZONE			00	0.0	\$42	4.022071	\$168.93
00/06-21-065-13W5/0		CR-OIL	ABZONE			00	0.0	\$42	4.022071	\$168.93
00/15-25-065-13W5/0		N/A	DRL&C			00	0.0	\$42	4.022071	\$168.93
00/02-28-065-13W5/3		N/A	ABZONE			00	0.0	\$42	4.022071	\$168.93
00/03-28-065-13W5/0		CR-OIL	SUSP			00	0.0	\$42	4.022071	\$168.93
00/12-28-065-13W5/0		CR-OIL	SUSP			00	0.0	\$42	4.022071	\$168.93
00/01-29-065-13W5/0		WATER	SUSP	INJ		00	0.0	\$42	4.022071	\$168.93
02/04-29-065-13W5/0		GAS	SUSP			00	0.0	\$42	4.022071	\$168.93
02/10-29-065-13W5/2		WATER	SUSP	INJ		00	0.0	\$42	4.022071	\$168.93
00/04-30-065-13W5/0		WATER	ABZONE	INJ		00	0.0	\$42	4.022071	\$168.93
02/06-13-065-14W5/3		N/A	N/A			00	0.0	\$42	4.022071	\$168.93
00/10-13-065-14W5/0		CR-OIL	SUSP			00	0.0	\$42	4.022071	\$168.93
00/02-24-065-14W5/0		CR-OIL	PUMP			00	0.0	\$42	4.022071	\$168.93
00/10-24-065-14W5/0		CR-OIL	ABZONE			00	0.0	\$42	4.022071	\$168.93
00/11-24-065-14W5/2		CR-OIL	SUSP			00	0.0	\$42	4.022071	\$168.93
00/08-25-065-14W5/0		GAS	SUSP			00	0.0	\$42	4.022071	\$168.93
00/04-02-066-10W5/0		CR-OIL	SUSP			00	0.0	\$42	4.022071	\$168.93
00/02-03-066-10W5/0		WATER	SUSP	INJ		00	0.0	\$42	4.022071	\$168.93
00/02-04-066-10W5/0		WATER	SUSP	INJ		00	0.0	\$42	4.022071	\$168.93
00/04-04-066-10W5/0		CR-OIL	SUSP			00	0.0	\$42	4.022071	\$168.93
00/10-04-066-10W5/2		CR-OIL	ABZONE			00	0.0	\$42	4.022071	\$168.93
00/12-04-066-10W5/0		WATER	SUSP	INJ		00	0.0	\$42	4.022071	\$168.93
02/02-05-066-10W5/0		CR-OIL	SUSP			00	0.0	\$42	4.022071	\$168.93
00/04-05-066-10W5/0		CR-OIL	PUMP			00	0.0	\$42	4.022071	\$168.93
00/07-05-066-10W5/0		CR-OIL	SUSP			00	0.0	\$42	4.022071	\$168.93
02/10-05-066-10W5/0		CR-OIL	ABZONE			00	0.0	\$42	4.022071	\$168.93
00/12-05-066-10W5/0		CR-OIL	PUMP			00	0.0	\$42	4.022071	\$168.93
00/02-06-066-10W5/0		CR-OIL	PUMP			00	0.0	\$42	4.022071	\$168.93

# Alberta Energy Regulator

Well Identifier	Facility Id	Well Status					Class	Admin Fee Production m <sup>3</sup>	Base Fee	Adjustment Factor	Fee Payable
		Fluid	Mode	Type	Structure						
00/04-06-066-10W5/0		WATER	ABZONE	INJ			00	0.0	\$42	4.022071	\$168.93
00/06-06-066-10W5/0		CR-OIL	PUMP				00	0.0	\$42	4.022071	\$168.93
00/07-06-066-10W5/0		CR-OIL	PUMP				00	0.0	\$42	4.022071	\$168.93
00/08-06-066-10W5/0		WATER	ABZONE	INJ			00	0.0	\$42	4.022071	\$168.93
00/10-06-066-10W5/0		CR-OIL	SUSP				00	0.0	\$42	4.022071	\$168.93
00/11-06-066-10W5/2		WATER	ABZONE	INJ			00	0.0	\$42	4.022071	\$168.93
02/11-06-066-10W5/2		CR-OIL	ABZONE				00	0.0	\$42	4.022071	\$168.93
00/12-06-066-10W5/0		CR-OIL	PUMP				00	0.0	\$42	4.022071	\$168.93
00/10-07-066-10W5/0		CR-OIL	ABZONE				00	0.0	\$42	4.022071	\$168.93
00/02-08-066-10W5/0		WATER	SUSP	INJ			00	0.0	\$42	4.022071	\$168.93
00/04-08-066-10W5/0		CR-OIL	SUSP				00	0.0	\$42	4.022071	\$168.93
00/10-08-066-10W5/0		CR-OIL	PUMP				00	0.0	\$42	4.022071	\$168.93
00/12-08-066-10W5/0		CR-OIL	SUSP				00	0.0	\$42	4.022071	\$168.93
00/04-09-066-10W5/0		CR-OIL	ABZONE				00	0.0	\$42	4.022071	\$168.93
00/06-01-066-11W5/0		WATER	N/A	INJ			00	0.0	\$42	4.022071	\$168.93
00/13-01-066-11W5/3		CR-OIL	SUSP				00	0.0	\$42	4.022071	\$168.93
00/14-01-066-11W5/2		N/A	N/A		COMMIN		00	0.0	\$42	4.022071	\$168.93
00/04-02-066-11W5/0		CR-OIL	PUMP				00	0.0	\$42	4.022071	\$168.93
00/07-02-066-11W5/2		CR-OIL	PUMP				00	0.0	\$42	4.022071	\$168.93
00/10-02-066-11W5/0		CR-OIL	PUMP				00	0.0	\$42	4.022071	\$168.93
00/12-02-066-11W5/0		SOLV	SUSP	INJ			00	0.0	\$42	4.022071	\$168.93
00/02-03-066-11W5/0		WATER	SUSP	INJ			00	0.0	\$42	4.022071	\$168.93
00/10-03-066-11W5/0		CR-OIL	SUSP				00	0.0	\$42	4.022071	\$168.93
00/02-10-066-11W5/0		CR-OIL	SUSP				00	0.0	\$42	4.022071	\$168.93
00/10-10-066-11W5/0		CR-OIL	ABZONE				00	0.0	\$42	4.022071	\$168.93
00/02-11-066-11W5/0		CR-OIL	FLOW				00	0.0	\$42	4.022071	\$168.93
00/04-11-066-11W5/0		CR-OIL	ABZONE				00	0.0	\$42	4.022071	\$168.93
02/10-11-066-11W5/0		CR-OIL	PUMP				00	0.0	\$42	4.022071	\$168.93
00/12-11-066-11W5/0		SOLV	SUSP	INJ			00	0.0	\$42	4.022071	\$168.93
00/16-11-066-11W5/0		CR-OIL	PUMP				00	0.0	\$42	4.022071	\$168.93
00/02-12-066-11W5/0		CR-OIL	ABZONE				00	0.0	\$42	4.022071	\$168.93
02/02-12-066-11W5/2		CR-OIL	PUMP				00	0.0	\$42	4.022071	\$168.93
00/10-12-066-11W5/0		CR-OIL	PUMP				00	0.0	\$42	4.022071	\$168.93
00/12-12-066-11W5/0		WATER	N/A	INJ			00	0.0	\$42	4.022071	\$168.93
00/08-14-066-11W5/0		CR-OIL	PUMP				00	0.0	\$42	4.022071	\$168.93
00/10-14-066-11W5/0		CR-OIL	SUSP				00	0.0	\$42	4.022071	\$168.93
00/12-14-066-11W5/0		CR-OIL	PUMP				00	0.0	\$42	4.022071	\$168.93
00/02-15-066-11W5/0		CR-OIL	FLOW				00	0.0	\$42	4.022071	\$168.93
00/08-15-066-11W5/0		CR-OIL	SUSP				00	0.0	\$42	4.022071	\$168.93
00/02-02-067-09W5/2		N/A	N/A				00	0.0	\$42	4.022071	\$168.93
00/10-03-067-09W5/0		CR-OIL	PUMP				00	0.0	\$42	4.022071	\$168.93
00/13-03-067-09W5/2		N/A	N/A				00	0.0	\$42	4.022071	\$168.93
00/10-10-067-09W5/0		CR-OIL	SUSP				00	0.0	\$42	4.022071	\$168.93
00/12-10-067-09W5/0		CR-OIL	PUMP				00	0.0	\$42	4.022071	\$168.93

# Alberta Energy Regulator

Well Identifier	Facility Id	Well Status					Class	Admin Fee Production m <sup>3</sup>	Base Fee	Adjustment Factor	Fee Payable
		Fluid	Mode	Type	Structure						
00/04-11-067-09W5/0		WATER	N/A	INJ		00	0.0	\$42	4.022071	\$168.93	
00/14-11-067-09W5/2		N/A	DRL&C			00	0.0	\$42	4.022071	\$168.93	
00/04-15-067-09W5/0		WATER	SUSP	INJ		00	0.0	\$42	4.022071	\$168.93	
00/06-15-067-09W5/0		CR-OIL	SUSP			00	0.0	\$42	4.022071	\$168.93	
00/10-15-067-09W5/0		CR-OIL	SUSP			00	0.0	\$42	4.022071	\$168.93	
00/04-16-067-09W5/0		CR-OIL	SUSP			00	0.0	\$42	4.022071	\$168.93	
00/10-16-067-09W5/0		CR-OIL	PUMP			00	0.0	\$42	4.022071	\$168.93	
00/10-20-067-09W5/0		CR-OIL	SUSP			00	0.0	\$42	4.022071	\$168.93	
00/11-20-067-09W5/0		CR-OIL	SUSP			00	0.0	\$42	4.022071	\$168.93	
00/02-21-067-09W5/0		CR-OIL	SUSP			00	0.0	\$42	4.022071	\$168.93	
00/04-21-067-09W5/0		WATER	SUSP	INJ		00	0.0	\$42	4.022071	\$168.93	
00/10-21-067-09W5/0		CR-OIL	SUSP			00	0.0	\$42	4.022071	\$168.93	
00/13-21-067-09W5/0		CR-OIL	SUSP			00	0.0	\$42	4.022071	\$168.93	
00/01-22-067-09W5/0		CR-OIL	PUMP			00	0.0	\$42	4.022071	\$168.93	
00/04-22-067-09W5/0		CR-OIL	PUMP			00	0.0	\$42	4.022071	\$168.93	
00/10-23-067-09W5/0		CR-OIL	SUSP			00	0.0	\$42	4.022071	\$168.93	
00/02-27-067-09W5/0		CR-OIL	ABZONE			00	0.0	\$42	4.022071	\$168.93	
00/12-27-067-09W5/0		WATER	SUSP	INJ		00	0.0	\$42	4.022071	\$168.93	
00/11-28-067-09W5/0		CR-OIL	SUSP			00	0.0	\$42	4.022071	\$168.93	
00/02-30-067-09W5/0		WATER	SUSP	INJ		00	0.0	\$42	4.022071	\$168.93	
00/10-30-067-09W5/0		CR-OIL	ABZONE			00	0.0	\$42	4.022071	\$168.93	
00/12-30-067-09W5/0		CR-OIL	ABZONE			00	0.0	\$42	4.022071	\$168.93	
00/02-31-067-09W5/0		CR-OIL	SUSP			00	0.0	\$42	4.022071	\$168.93	
00/12-31-067-09W5/0		CR-OIL	SUSP			00	0.0	\$42	4.022071	\$168.93	
00/04-32-067-09W5/0		CR-OIL	SUSP			00	0.0	\$42	4.022071	\$168.93	
00/10-32-067-09W5/2		WATER	SUSP	DISP		00	0.0	\$42	4.022071	\$168.93	
00/04-33-067-09W5/0		WATER	ABZONE	INJ		00	0.0	\$42	4.022071	\$168.93	
00/07-33-067-09W5/0		CR-OIL	ABZONE			00	0.0	\$42	4.022071	\$168.93	
00/10-33-067-09W5/0		CR-OIL	ABZONE			00	0.0	\$42	4.022071	\$168.93	
00/12-34-067-09W5/0		CR-OIL	ABZONE			00	0.0	\$42	4.022071	\$168.93	
00/10-35-067-09W5/0		CR-OIL	SUSP			00	0.0	\$42	4.022071	\$168.93	
00/02-25-067-10W5/0		CR-OIL	SUSP			00	0.0	\$42	4.022071	\$168.93	
00/10-25-067-10W5/0		CR-OIL	SUSP			00	0.0	\$42	4.022071	\$168.93	
00/04-36-067-10W5/0		WATER	SUSP	INJ		00	0.0	\$42	4.022071	\$168.93	
00/10-36-067-10W5/0		CR-OIL	ABZONE			00	0.0	\$42	4.022071	\$168.93	
00/12-36-067-10W5/0		CR-OIL	SUSP			00	0.0	\$42	4.022071	\$168.93	
00/10-01-067-11W5/0		CR-OIL	SUSP			00	0.0	\$42	4.022071	\$168.93	
00/04-12-067-11W5/0		WATER	SUSP	INJ		00	0.0	\$42	4.022071	\$168.93	
00/10-12-067-11W5/0		CR-OIL	SUSP			00	0.0	\$42	4.022071	\$168.93	
00/12-12-067-11W5/0		CR-OIL	ABZONE			00	0.0	\$42	4.022071	\$168.93	
02/01-03-068-09W5/0		CR-OIL	SUSP			00	0.0	\$42	4.022071	\$168.93	
00/04-03-068-09W5/0		CR-OIL	ABZONE			00	0.0	\$42	4.022071	\$168.93	
00/10-03-068-09W5/2		CR-OIL	SUSP			00	0.0	\$42	4.022071	\$168.93	
00/02-04-068-09W5/0		CR-OIL	ABZONE			00	0.0	\$42	4.022071	\$168.93	

# Alberta Energy Regulator

Well Identifier	Facility Id	Well Status					Class	Admin Fee Production m <sup>3</sup>	Base Fee	Adjustment Factor	Fee Payable
		Fluid	Mode	Type	Structure						
00/04-04-068-09W5/0		CR-OIL	SUSP			00	0.0	\$42	4.022071	\$168.93	
00/10-04-068-09W5/0		CR-OIL	ABZONE			00	0.0	\$42	4.022071	\$168.93	
00/12-04-068-09W5/0		CR-OIL	SUSP			00	0.0	\$42	4.022071	\$168.93	
00/04-05-068-09W5/0		CR-OIL	ABZONE			00	0.0	\$42	4.022071	\$168.93	
00/10-05-068-09W5/2		N/A	ABZONE			00	0.0	\$42	4.022071	\$168.93	
00/04-06-068-09W5/0		CR-OIL	SUSP			00	0.0	\$42	4.022071	\$168.93	
00/10-06-068-09W5/0		CR-OIL	SUSP			00	0.0	\$42	4.022071	\$168.93	
00/12-06-068-09W5/0		CR-OIL	ABZONE			00	0.0	\$42	4.022071	\$168.93	
00/04-07-068-09W5/0		CR-OIL	SUSP			00	0.0	\$42	4.022071	\$168.93	
00/04-08-068-09W5/0		WATER	SUSP	INJ		00	0.0	\$42	4.022071	\$168.93	
00/10-08-068-09W5/0		CR-OIL	SUSP			00	0.0	\$42	4.022071	\$168.93	
00/04-09-068-09W5/0		WATER	SUSP	INJ		00	0.0	\$42	4.022071	\$168.93	
00/10-09-068-09W5/0		CR-OIL	SUSP			00	0.0	\$42	4.022071	\$168.93	
00/04-10-068-09W5/0		WATER	SUSP	INJ		00	0.0	\$42	4.022071	\$168.93	
00/04-15-068-09W5/0		CR-OIL	SUSP			00	0.0	\$42	4.022071	\$168.93	
00/10-16-068-09W5/0		CR-OIL	ABZONE			00	0.0	\$42	4.022071	\$168.93	
00/10-17-068-09W5/0		CR-OIL	SUSP			00	0.0	\$42	4.022071	\$168.93	
00/04-27-068-09W5/2		GAS	SUSP			00	0.0	\$42	4.022071	\$168.93	
00/04-01-068-10W5/0		WATER	SUSP	INJ		00	0.0	\$42	4.022071	\$168.93	
00/10-01-068-10W5/0		CR-OIL	ABZONE			00	0.0	\$42	4.022071	\$168.93	
00/13-01-068-10W5/0		CR-OIL	SUSP			00	0.0	\$42	4.022071	\$168.93	
00/04-12-068-10W5/0		CR-OIL	SUSP			00	0.0	\$42	4.022071	\$168.93	
00/13-33-069-07W5/2		N/A	DRL&C			00	0.0	\$42	4.022071	\$168.93	
00/05-10-070-07W5/0		N/A	DRL&C			00	0.0	\$42	4.022071	\$168.93	
<b>Total Wells: 751</b>							<b>0.0</b>			<b>\$126,864.16</b>	



Calgary Head Office  
 Suite 1000, 250 - 5 Street SW  
 Calgary Alberta T2P 0R4  
 Canada

April 1, 2024

## INVOICE DETAILS

### 2024 ADMINISTRATION FEES - OIL AND GAS SECTOR

ATTENTION: CHIEF FINANCIAL OFFICER OR CONTROLLER  
 RAZOR ENERGY CORP.  
 800, 500 5TH AVE SW  
 CALGARY AB T2P 3L5

A7L1 Razor Energy Corp.:

This attachment shows the information used in the calculation of invoice OG24-429A for active wells. See the tables at the end of this report for definitions and explanations of abbreviations.

#### Active Wells (Class 01 - 10)

Well Identifier	Facility Id	Well Status				Class	Admin Fee Production m <sup>3</sup>	Base Fee	Adjustment Factor	Fee Payable
		Fluid	Mode	Type	Structure					
00/06-12-008-15W4/0	ABIF0144708	WATER	N/A	INJ		01	0.0	\$50	4.022071	\$201.10
00/02-13-008-15W4/0	ABIF0144708	WATER	N/A	INJ		01	0.0	\$50	4.022071	\$201.10
00/06-25-016-18W4/0	ABIF0008115	WATER	N/A	INJ		01	0.0	\$50	4.022071	\$201.10
00/07-25-016-18W4/0	ABIF0008115	WATER	N/A	INJ		01	0.0	\$50	4.022071	\$201.10
00/12-25-016-18W4/2	ABIF0008115	WATER	N/A	INJ		01	0.0	\$50	4.022071	\$201.10
02/05-18-020-19W4/2	ABIF0007908	WATER	N/A	INJ		01	0.0	\$50	4.022071	\$201.10
00/08-18-020-19W4/0	ABIF0007908	WATER	N/A	INJ		01	0.0	\$50	4.022071	\$201.10
00/13-18-020-19W4/0	ABIF0007908	WATER	N/A	INJ		01	0.0	\$50	4.022071	\$201.10
00/04-13-020-20W4/0	ABIF0007908	WATER	N/A	INJ		01	0.0	\$50	4.022071	\$201.10
02/08-13-020-20W4/0	ABIF0007908	WATER	N/A	INJ		01	0.0	\$50	4.022071	\$201.10
00/12-14-020-20W4/0	ABIF0007908	WATER	N/A	INJ		01	0.0	\$50	4.022071	\$201.10
00/03-24-020-20W4/0	ABIF0007908	WATER	N/A	INJ		01	0.0	\$50	4.022071	\$201.10
00/15-07-062-19W5/0	ABIF0007538	WATER	N/A	INJ		01	0.0	\$50	4.022071	\$201.10
00/05-17-062-19W5/0	ABIF0007538	WATER	N/A	INJ		01	0.0	\$50	4.022071	\$201.10
00/06-18-062-19W5/0	ABIF0007538	WATER	N/A	INJ		01	0.0	\$50	4.022071	\$201.10
00/14-19-062-19W5/0	ABIF0007538	WATER	N/A	INJ		01	0.0	\$50	4.022071	\$201.10
00/03-20-062-19W5/0	ABIF0007538	WATER	N/A	INJ		01	0.0	\$50	4.022071	\$201.10
00/10-12-062-20W5/0	ABIF0007538	WATER	N/A	INJ		01	0.0	\$50	4.022071	\$201.10
00/02-13-062-20W5/0	ABIF0007538	WATER	N/A	INJ		01	0.0	\$50	4.022071	\$201.10
02/12-13-062-20W5/0	ABIF0007538	WATER	N/A	INJ		01	0.0	\$50	4.022071	\$201.10
00/01-25-062-20W5/0	ABIF0007538	WATER	N/A	INJ		01	0.0	\$50	4.022071	\$201.10
00/12-25-062-20W5/0	ABIF0007538	WATER	N/A	INJ		01	0.0	\$50	4.022071	\$201.10
00/07-07-065-10W5/0	ABIF0009877	WATER	N/A	INJ		01	0.0	\$50	4.022071	\$201.10



# Alberta Energy Regulator

Well Identifier	Facility Id	Well Status					Class	Admin Fee Production m <sup>3</sup>	Base Fee	Adjustment Factor	Fee Payable
		Fluid	Mode	Type	Structure						
00/14-16-065-10W5/0	ABIF0009877	WATER	N/A	INJ		01	0.0	\$50	4.022071	\$201.10	
00/02-17-065-10W5/0	ABIF0009877	WATER	N/A	INJ		01	0.0	\$50	4.022071	\$201.10	
00/01-18-065-10W5/0	ABIF0009877	WATER	N/A	INJ		01	0.0	\$50	4.022071	\$201.10	
00/04-18-065-10W5/0	ABIF0009877	WATER	N/A	INJ		01	0.0	\$50	4.022071	\$201.10	
00/04-19-065-10W5/0	ABIF0009877	WATER	N/A	INJ		01	0.0	\$50	4.022071	\$201.10	
00/12-19-065-10W5/0	ABIF0009877	WATER	N/A	INJ		01	0.0	\$50	4.022071	\$201.10	
00/16-19-065-10W5/0	ABIF0009877	WATER	N/A	INJ		01	0.0	\$50	4.022071	\$201.10	
00/14-20-065-10W5/0	ABIF0009877	WATER	N/A	INJ		01	0.0	\$50	4.022071	\$201.10	
02/16-21-065-10W5/0	ABIF0009877	WATER	N/A	INJ		01	0.0	\$50	4.022071	\$201.10	
00/14-28-065-10W5/0	ABIF0009877	WATER	N/A	INJ		01	0.0	\$50	4.022071	\$201.10	
00/04-30-065-10W5/0	ABIF0009877	WATER	N/A	INJ		01	0.0	\$50	4.022071	\$201.10	
00/08-30-065-10W5/0	ABIF0009877	WATER	N/A	INJ		01	0.0	\$50	4.022071	\$201.10	
00/04-31-065-10W5/0	ABIF0009877	WATER	N/A	INJ		01	0.0	\$50	4.022071	\$201.10	
00/08-31-065-10W5/0	ABIF0009877	WATER	N/A	INJ		01	0.0	\$50	4.022071	\$201.10	
00/12-02-065-11W5/0	ABIF0009877	WATER	N/A	INJ		01	0.0	\$50	4.022071	\$201.10	
00/04-07-066-10W5/0	ABIF0009877	WATER	N/A	INJ		01	0.0	\$50	4.022071	\$201.10	
00/02-14-066-11W5/0	ABIF0009877	WATER	N/A	INJ		01	0.0	\$50	4.022071	\$201.10	
00/04-27-067-09W5/0	ABIF0007550	WATER	N/A	INJ		01	0.0	\$50	4.022071	\$201.10	
00/02-29-067-09W5/0	ABIF0007550	WATER	N/A	INJ		01	0.0	\$50	4.022071	\$201.10	
02/12-29-067-09W5/0	ABIF0007550	WATER	N/A	INJ		01	0.0	\$50	4.022071	\$201.10	
00/04-30-067-09W5/0	ABIF0007571	WATER	N/A	INJ		01	0.0	\$50	4.022071	\$201.10	
00/04-35-067-09W5/0	ABIF0007550	WATER	N/A	INJ		01	0.0	\$50	4.022071	\$201.10	
00/05-01-008-15W4/0	ABBT0144707	CR-OIL	PUMP			02	182.3	\$42	4.022071	\$168.93	
00/06-01-008-15W4/0	ABBT0144707	CR-OIL	PUMP			02	186.8	\$42	4.022071	\$168.93	
00/16-03-008-15W4/0	ABBT0144707	CR-OIL	PUMP			02	190.4	\$42	4.022071	\$168.93	
00/06-33-012-17W4/0	ABBT0052091	GAS	FLOW			02	28.0	\$42	4.022071	\$168.93	
00/08-12-012-19W4/3	ABBT0146059	GAS	FLOW			02	186.4	\$42	4.022071	\$168.93	
00/13-18-013-16W4/0	ABBT0139774	GAS	FLOW			02	30.7	\$42	4.022071	\$168.93	
00/16-18-013-16W4/0	ABBT0139774	GAS	FLOW			02	30.2	\$42	4.022071	\$168.93	
00/02-19-013-16W4/0	ABBT0052091	GAS	FLOW			02	133.1	\$42	4.022071	\$168.93	
00/13-20-013-16W4/0	ABBT0139774	GAS	FLOW			02	77.8	\$42	4.022071	\$168.93	
00/10-30-013-16W4/2	ABBT0122590	GAS	FLOW			02	140.7	\$42	4.022071	\$168.93	
00/10-32-013-16W4/0	ABBT0122595	GAS	FLOW			02	235.3	\$42	4.022071	\$168.93	
00/08-04-013-17W4/0	ABBT0052091	GAS	FLOW			02	29.4	\$42	4.022071	\$168.93	
00/15-09-013-17W4/0	ABBT0122590	GAS	FLOW			02	27.8	\$42	4.022071	\$168.93	
00/12-11-013-17W4/0	ABBT0052091	GAS	FLOW			02	196.7	\$42	4.022071	\$168.93	
02/16-13-013-17W4/0	ABBT0139774	GAS	FLOW			02	41.5	\$42	4.022071	\$168.93	
03/10-21-013-17W4/2	ABBT0128770	CR-OIL	PUMP			02	218.2	\$42	4.022071	\$168.93	
00/15-21-013-17W4/0	ABBT0128687	CR-OIL	PUMP			02	196.7	\$42	4.022071	\$168.93	
00/07-22-013-17W4/3	ABBT0052091	GAS	FLOW			02	84.0	\$42	4.022071	\$168.93	
00/09-23-013-17W4/0	ABBT0052091	GAS	FLOW			02	254.9	\$42	4.022071	\$168.93	
00/13-23-013-17W4/0	ABBT0139774	GAS	FLOW			02	67.5	\$42	4.022071	\$168.93	
00/16-23-013-17W4/0	ABBT0139774	GAS	FLOW			02	59.0	\$42	4.022071	\$168.93	
00/01-24-013-17W4/0	ABBT0139774	GAS	FLOW			02	56.7	\$42	4.022071	\$168.93	
00/04-24-013-17W4/2	ABBT0052091	GAS	FLOW			02	46.1	\$42	4.022071	\$168.93	

Annual Production as of December 2023 Cutoff

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Classification: **Protected B**

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# Alberta Energy Regulator

Well Identifier	Facility Id	Well Status				Class	Admin Fee Production m <sup>3</sup>	Base Fee	Adjustment Factor	Fee Payable
		Fluid	Mode	Type	Structure					
00/13-24-013-17W4/0	ABBT0139774	GAS	FLOW			02	72.1	\$42	4.022071	\$168.93
00/01-26-013-17W4/0	ABBT0139774	GAS	FLOW			02	48.0	\$42	4.022071	\$168.93
00/04-26-013-17W4/0	ABBT0139774	GAS	FLOW			02	57.7	\$42	4.022071	\$168.93
00/12-26-013-17W4/0	ABBT0122595	GAS	PUMP			02	132.9	\$42	4.022071	\$168.93
00/16-26-013-17W4/0	ABBT0139774	GAS	FLOW			02	53.8	\$42	4.022071	\$168.93
00/01-27-013-17W4/0	ABBT0139774	GAS	FLOW			02	73.6	\$42	4.022071	\$168.93
00/04-27-013-17W4/0	ABBT0139774	GAS	FLOW			02	75.5	\$42	4.022071	\$168.93
02/05-27-013-17W4/2	ABBT0052091	GAS	FLOW			02	265.9	\$42	4.022071	\$168.93
02/13-27-013-17W4/0	ABBT0139774	GAS	FLOW			02	103.8	\$42	4.022071	\$168.93
00/01-28-013-17W4/0	ABBT0139774	GAS	FLOW			02	144.8	\$42	4.022071	\$168.93
00/09-28-013-17W4/2	ABBT0079584	CR-OIL	PUMP			02	59.0	\$42	4.022071	\$168.93
00/13-28-013-17W4/0	ABBT0139774	GAS	FLOW			02	75.8	\$42	4.022071	\$168.93
00/16-28-013-17W4/0	ABBT0139774	GAS	FLOW			02	57.7	\$42	4.022071	\$168.93
00/01-32-013-17W4/0	ABBT0139774	GAS	FLOW			02	59.1	\$42	4.022071	\$168.93
00/16-32-013-17W4/0	ABBT0139774	GAS	FLOW			02	134.5	\$42	4.022071	\$168.93
00/01-33-013-17W4/0	ABBT0139774	GAS	FLOW			02	32.4	\$42	4.022071	\$168.93
00/04-33-013-17W4/0	ABBT0139774	GAS	FLOW			02	29.0	\$42	4.022071	\$168.93
00/13-33-013-17W4/0	ABBT0139774	GAS	FLOW			02	78.1	\$42	4.022071	\$168.93
00/16-33-013-17W4/0	ABBT0139774	GAS	FLOW			02	82.6	\$42	4.022071	\$168.93
00/04-34-013-17W4/0	ABBT0139774	GAS	FLOW			02	72.3	\$42	4.022071	\$168.93
00/13-34-013-17W4/0	ABBT0139774	GAS	FLOW			02	88.1	\$42	4.022071	\$168.93
00/16-34-013-17W4/0	ABBT0139774	GAS	FLOW			02	136.3	\$42	4.022071	\$168.93
00/01-35-013-17W4/0	ABBT0139774	GAS	FLOW			02	65.7	\$42	4.022071	\$168.93
02/13-35-013-17W4/0	ABBT0139774	GAS	FLOW			02	111.8	\$42	4.022071	\$168.93
02/16-35-013-17W4/2	ABBT0122595	GAS	FLOW			02	210.8	\$42	4.022071	\$168.93
03/16-35-013-17W4/0	ABBT0139774	GAS	FLOW			02	57.1	\$42	4.022071	\$168.93
00/04-36-013-17W4/0	ABBT0139774	GAS	FLOW			02	47.1	\$42	4.022071	\$168.93
00/13-36-013-17W4/0	ABBT0139774	GAS	FLOW			02	67.7	\$42	4.022071	\$168.93
00/03-17-014-16W4/0	ABBT0081156	CR-OIL	PUMP			02	70.6	\$42	4.022071	\$168.93
00/01-01-014-17W4/3	ABBT0122592	GAS	FLOW			02	295.5	\$42	4.022071	\$168.93
00/04-01-014-17W4/0	ABBT0139774	GAS	FLOW			02	80.0	\$42	4.022071	\$168.93
00/07-01-014-17W4/4	ABBT0122595	GAS	FLOW			02	125.2	\$42	4.022071	\$168.93
00/04-02-014-17W4/0	ABBT0139774	GAS	FLOW			02	111.1	\$42	4.022071	\$168.93
00/08-02-014-17W4/0	ABBT0139774	GAS	FLOW			02	80.8	\$42	4.022071	\$168.93
02/01-03-014-17W4/0	ABBT0139774	GAS	FLOW			02	105.2	\$42	4.022071	\$168.93
00/04-03-014-17W4/0	ABBT0139774	GAS	FLOW			02	158.0	\$42	4.022071	\$168.93
00/01-04-014-17W4/0	ABBT0139774	GAS	FLOW			02	57.3	\$42	4.022071	\$168.93
00/06-04-014-17W4/0	ABBT0052091	GAS	FLOW			02	246.0	\$42	4.022071	\$168.93
00/01-15-014-17W4/0	ABBT0063358	GAS	FLOW			02	259.5	\$42	4.022071	\$168.93
00/01-17-014-17W4/0	ABBT0145111	GAS	PUMP			02	78.2	\$42	4.022071	\$168.93
02/02-25-016-18W4/0	ABBT0900019	CR-OIL	PUMP			02	105.2	\$42	4.022071	\$168.93
00/04-25-016-18W4/2	ABBT0900019	CR-OIL	PUMP			02	24.5	\$42	4.022071	\$168.93
02/16-07-020-19W4/0	ABBT0078882	GAS	FLOW			02	83.7	\$42	4.022071	\$168.93
02/03-17-020-19W4/0	ABBT5060001	CR-OIL	PUMP			02	160.0	\$42	4.022071	\$168.93
00/16-12-020-20W4/3	ABBT0078882	GAS	FLOW			02	59.7	\$42	4.022071	\$168.93

Annual Production as of December 2023 Cutoff

Invoice OG24-429A

Classification: **Protected B**

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# Alberta Energy Regulator

Well Identifier	Facility Id	Well Status					Admin Fee Production m <sup>3</sup>	Base Fee	Adjustment Factor	Fee Payable
		Fluid	Mode	Type	Structure	Class				
00/08-13-020-20W4/0	ABBT5060001	CR-OIL	PUMP			02	29.1	\$42	4.022071	\$168.93
02/10-14-020-20W4/0	ABBT5060001	CR-OIL	PUMP			02	85.9	\$42	4.022071	\$168.93
02/15-14-020-20W4/0	ABBT5060001	CR-OIL	PUMP			02	64.8	\$42	4.022071	\$168.93
00/03-24-062-20W5/0	ABBT5140017	CR-OIL	PUMP			02	18.7	\$42	4.022071	\$168.93
00/07-24-062-20W5/2	ABBT5140017	CR-OIL	PUMP			02	290.0	\$42	4.022071	\$168.93
00/10-06-065-10W5/0	ABBT8890004	CR-OIL	PUMP			02	98.0	\$42	4.022071	\$168.93
00/01-13-065-10W5/0	ABBT8890004	CR-OIL	PUMP			02	44.8	\$42	4.022071	\$168.93
00/03-13-065-10W5/0	ABBT8890004	CR-OIL	PUMP			02	287.6	\$42	4.022071	\$168.93
00/16-22-065-10W5/0	ABBT8890004	CR-OIL	PUMP			02	225.2	\$42	4.022071	\$168.93
00/02-24-065-10W5/0	ABBT8890004	CR-OIL	PUMP			02	70.6	\$42	4.022071	\$168.93
00/12-24-065-10W5/0	ABBT8890004	CR-OIL	PUMP			02	42.1	\$42	4.022071	\$168.93
00/12-26-065-10W5/0	ABBT8890004	CR-OIL	PUMP			02	12.1	\$42	4.022071	\$168.93
00/06-33-065-10W5/0	ABBT8890004	CR-OIL	PUMP			02	103.2	\$42	4.022071	\$168.93
00/10-34-065-10W5/0	ABBT8890004	CR-OIL	PUMP			02	118.4	\$42	4.022071	\$168.93
00/10-35-065-10W5/0	ABBT8890004	CR-OIL	PUMP			02	263.7	\$42	4.022071	\$168.93
00/02-36-065-10W5/0	ABBT8890004	CR-OIL	PUMP			02	43.1	\$42	4.022071	\$168.93
02/14-14-065-11W5/2	ABBT8890004	CR-OIL	PUMP			02	4.2	\$42	4.022071	\$168.93
00/02-24-065-11W5/0	ABBT8890004	CR-OIL	PUMP			02	241.5	\$42	4.022071	\$168.93
00/16-26-065-11W5/0	ABBT8890004	CR-OIL	PUMP			02	207.7	\$42	4.022071	\$168.93
00/02-36-065-11W5/0	ABBT8890004	CR-OIL	PUMP			02	242.0	\$42	4.022071	\$168.93
02/16-03-065-13W5/0	ABBT0090060	CR-OIL	PUMP			02	58.1	\$42	4.022071	\$168.93
00/10-12-065-13W5/0	ABBT0152606	CR-OIL	PUMP			02	209.7	\$42	4.022071	\$168.93
00/10-03-066-10W5/0	ABBT8890004	CR-OIL	PUMP			02	28.2	\$42	4.022071	\$168.93
00/02-07-066-10W5/0	ABBT8890004	CR-OIL	PUMP			02	8.8	\$42	4.022071	\$168.93
00/11-14-067-09W5/0	ABBT8870076	CR-OIL	PUMP			02	264.3	\$42	4.022071	\$168.93
00/09-26-067-09W5/0	ABBT8870076	CR-OIL	PUMP			02	286.1	\$42	4.022071	\$168.93
00/10-28-067-09W5/0	ABBT0046304	CR-OIL	PUMP			02	166.6	\$42	4.022071	\$168.93
00/03-15-068-09W5/0	ABBT8870076	CR-OIL	PUMP			02	97.0	\$42	4.022071	\$168.93
00/10-15-068-09W5/0	ABBT8870059	CR-OIL	PUMP			02	113.5	\$42	4.022071	\$168.93
00/04-17-068-09W5/0	ABBT8870076	CR-OIL	PUMP			02	208.0	\$42	4.022071	\$168.93
00/14-08-013-16W4/3	ABBT0122590	GAS	FLOW			03	426.3	\$102	4.022071	\$410.25
00/13-29-013-16W4/3	ABBT0122590	GAS	FLOW			03	593.0	\$102	4.022071	\$410.25
00/16-11-013-17W4/0	ABBT0052091	GAS	PUMP			03	541.0	\$102	4.022071	\$410.25
00/13-12-013-17W4/0	ABBT0052091	GAS	PUMP			03	389.5	\$102	4.022071	\$410.25
00/02-13-013-17W4/2	ABBT0052091	GAS	FLOW			03	373.6	\$102	4.022071	\$410.25
00/06-13-013-17W4/3	ABBT0052091	GAS	FLOW			03	491.1	\$102	4.022071	\$410.25
00/07-16-013-17W4/0	ABBT0052091	GAS	FLOW			03	450.4	\$102	4.022071	\$410.25
00/06-23-013-17W4/2	ABBT0052091	GAS	PUMP			03	586.8	\$102	4.022071	\$410.25
00/06-24-013-17W4/0	ABBT0052091	GAS	PUMP			03	329.0	\$102	4.022071	\$410.25
00/14-24-013-17W4/0	ABBT0052091	GAS	FLOW			03	439.1	\$102	4.022071	\$410.25
00/03-34-013-17W4/4	ABBT0122593	GAS	PUMP			03	569.9	\$102	4.022071	\$410.25
00/06-36-013-17W4/3	ABBT0122592	GAS	FLOW			03	529.4	\$102	4.022071	\$410.25
00/05-08-014-16W4/2	ABBT0122591	GAS	FLOW			03	345.2	\$102	4.022071	\$410.25
00/11-08-014-16W4/0	ABBT0122591	GAS	FLOW			03	583.5	\$102	4.022071	\$410.25
00/03-04-014-17W4/2	ABBT0052091	GAS	FLOW			03	324.6	\$102	4.022071	\$410.25

Annual Production as of December 2023 Cutoff

Invoice OG24-429A

Classification: **Protected B**

LGA1500-02 - Oil & Gas Invoice Detail-PRD for Operator A7L1

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# Alberta Energy Regulator

Well Identifier	Facility Id	Well Status					Admin Fee Production m <sup>3</sup>	Base Fee	Adjustment Factor	Fee Payable
		Fluid	Mode	Type	Structure	Class				
00/14-11-014-17W4/0	ABBT0125434	GAS	FLOW			03	572.8	\$102	4.022071	\$410.25
00/11-19-016-17W4/2	ABBT0163628	GAS	FLOW			03	443.0	\$102	4.022071	\$410.25
00/04-24-016-18W4/2	ABBT0100765	GAS	FLOW			03	338.4	\$102	4.022071	\$410.25
00/15-24-016-18W4/2	ABBT0900019	CR-OIL	PUMP			03	466.2	\$102	4.022071	\$410.25
03/05-13-020-20W4/0	ABBT5060001	CR-OIL	PUMP			03	368.0	\$102	4.022071	\$410.25
03/14-13-020-20W4/0	ABBT5060001	CR-OIL	PUMP			03	479.9	\$102	4.022071	\$410.25
00/06-07-062-19W5/2	ABBT5140017	CR-OIL	PUMP			03	391.3	\$102	4.022071	\$410.25
00/11-07-062-19W5/0	ABBT5140017	CR-OIL	PUMP			03	546.8	\$102	4.022071	\$410.25
00/13-07-062-19W5/0	ABBT5140017	CR-OIL	PUMP			03	427.0	\$102	4.022071	\$410.25
00/10-03-062-20W5/0	ABBT5140017	CR-OIL	PUMP			03	477.7	\$102	4.022071	\$410.25
00/02-11-062-20W5/0	ABBT5140017	CR-OIL	PUMP			03	333.4	\$102	4.022071	\$410.25
00/14-15-062-20W5/0	ABBT5140017	CR-OIL	PUMP			03	486.8	\$102	4.022071	\$410.25
00/03-31-064-12W5/0	ABBT0093531	CR-OIL	PUMP			03	595.5	\$102	4.022071	\$410.25
00/12-06-065-10W5/0	ABBT8890004	CR-OIL	PUMP			03	536.1	\$102	4.022071	\$410.25
00/12-07-065-10W5/0	ABBT8890004	CR-OIL	PUMP			03	304.2	\$102	4.022071	\$410.25
00/16-07-065-10W5/0	ABBT8890004	CR-OIL	PUMP			03	334.7	\$102	4.022071	\$410.25
00/16-20-065-10W5/0	ABBT8890004	CR-OIL	PUMP			03	492.6	\$102	4.022071	\$410.25
00/13-34-065-10W5/0	ABBT8890004	CR-OIL	PUMP			03	390.8	\$102	4.022071	\$410.25
00/14-36-065-10W5/0	ABBT8890004	CR-OIL	PUMP			03	390.5	\$102	4.022071	\$410.25
00/09-23-065-11W5/2	ABBT8890004	CR-OIL	PUMP			03	474.0	\$102	4.022071	\$410.25
00/03-04-065-12W5/0	ABBT0142356	CR-OIL	PUMP			03	361.9	\$102	4.022071	\$410.25
00/12-03-066-10W5/0	ABBT8890004	CR-OIL	PUMP			03	502.6	\$102	4.022071	\$410.25
00/08-04-066-10W5/0	ABBT8890004	CR-OIL	PUMP			03	334.5	\$102	4.022071	\$410.25
00/16-12-066-11W5/0	ABBT8890004	CR-OIL	PUMP			03	417.5	\$102	4.022071	\$410.25
00/03-09-067-09W5/2	ABBT8870076	CR-OIL	PUMP			03	458.2	\$102	4.022071	\$410.25
00/01-16-067-09W5/0	ABBT8870076	CR-OIL	PUMP			03	579.0	\$102	4.022071	\$410.25
00/01-23-067-09W5/0	ABBT8870076	CR-OIL	PUMP			03	367.5	\$102	4.022071	\$410.25
00/16-26-067-09W5/0	ABBT8870076	CR-OIL	PUMP			03	342.0	\$102	4.022071	\$410.25
00/10-29-067-09W5/0	ABBT8870076	CR-OIL	PUMP			03	332.8	\$102	4.022071	\$410.25
00/13-17-068-09W5/0	ABBT8870076	CR-OIL	PUMP			03	474.6	\$102	4.022071	\$410.25
03/13-36-007-15W4/0	ABBT0144707	CR-OIL	PUMP			04	609.8	\$240	4.022071	\$965.30
00/01-35-012-17W4/0	ABBT0122590	GAS	FLOW			04	951.1	\$240	4.022071	\$965.30
02/09-24-013-17W4/2	ABBT0052091	GAS	FLOW			04	693.8	\$240	4.022071	\$965.30
00/09-34-013-17W4/0	ABBT0122593	GAS	FLOW			04	695.5	\$240	4.022071	\$965.30
00/02-03-014-17W4/0	ABBT0122593	GAS	FLOW			04	605.9	\$240	4.022071	\$965.30
02/08-24-016-18W4/0	ABBT0900019	CR-OIL	PUMP			04	651.0	\$240	4.022071	\$965.30
02/14-24-016-18W4/0	ABBT0900019	CR-OIL	PUMP			04	619.9	\$240	4.022071	\$965.30
04/16-24-016-18W4/2	ABBT0900019	CR-OIL	PUMP			04	627.1	\$240	4.022071	\$965.30
00/09-28-020-20W4/0	ABBT5060001	CR-OIL	PUMP			04	715.1	\$240	4.022071	\$965.30
00/09-07-062-19W5/0	ABBT5140017	CR-OIL	PUMP			04	1,097.7	\$240	4.022071	\$965.30
00/12-07-062-19W5/0	ABBT5140017	CR-OIL	PUMP			04	1,178.9	\$240	4.022071	\$965.30
00/13-08-062-19W5/0	ABBT5140017	CR-OIL	PUMP			04	884.9	\$240	4.022071	\$965.30
00/08-03-062-20W5/0	ABBT5140017	CR-OIL	PUMP			04	661.4	\$240	4.022071	\$965.30
00/16-03-062-20W5/0	ABBT5140017	CR-OIL	PUMP			04	894.2	\$240	4.022071	\$965.30
00/12-05-062-20W5/0	ABBT5140017	CR-OIL	PUMP			04	615.3	\$240	4.022071	\$965.30

Annual Production as of December 2023 Cutoff

Invoice OG24-429A

Classification: **Protected B**

LGA1500-02 - Oil & Gas Invoice Detail-PRD for Operator A7L1

01 Apr 2024 07:41:11

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# Alberta Energy Regulator

Well Identifier	Facility Id	Well Status					Class	Admin Fee Production m <sup>3</sup>	Base Fee	Adjustment Factor	Fee Payable
		Fluid	Mode	Type	Structure						
00/02-09-062-20W5/0	ABBT5140017	CR-OIL	PUMP			04	995.1	\$240	4.022071	\$965.30	
00/05-27-064-12W5/0	ABBT0152603	CR-OIL	PUMP			04	607.9	\$240	4.022071	\$965.30	
00/04-34-064-13W5/0	ABBT0154311	CR-OIL	PUMP			04	798.4	\$240	4.022071	\$965.30	
02/10-05-065-10W5/0	ABBT8890004	CR-OIL	PUMP			04	906.6	\$240	4.022071	\$965.30	
00/10-20-065-10W5/0	ABBT8890004	CR-OIL	PUMP			04	911.1	\$240	4.022071	\$965.30	
00/10-31-065-10W5/0	ABBT8890004	CR-OIL	PUMP			04	1,189.8	\$240	4.022071	\$965.30	
00/04-33-065-10W5/0	ABBT8890004	CR-OIL	PUMP			04	1,160.1	\$240	4.022071	\$965.30	
00/10-25-065-11W5/0	ABBT8890004	CR-OIL	PUMP			04	1,135.1	\$240	4.022071	\$965.30	
00/07-17-065-12W5/0	ABBT0155783	CR-OIL	PUMP			04	824.7	\$240	4.022071	\$965.30	
00/12-12-065-13W5/0	ABBT9250018	CR-OIL	PUMP			04	621.1	\$240	4.022071	\$965.30	
00/04-13-065-14W5/0	ABBT0107818	CR-OIL	PUMP			04	803.6	\$240	4.022071	\$965.30	
00/14-03-066-10W5/0	ABBT8890004	CR-OIL	PUMP			04	1,038.0	\$240	4.022071	\$965.30	
02/10-07-066-10W5/0	ABBT8890004	CR-OIL	PUMP			04	974.1	\$240	4.022071	\$965.30	
00/14-12-066-11W5/0	ABBT8890004	CR-OIL	PUMP			04	1,054.4	\$240	4.022071	\$965.30	
00/04-14-066-11W5/0	ABBT8890004	CR-OIL	PUMP			04	1,122.8	\$240	4.022071	\$965.30	
00/04-10-067-09W5/0	ABBT8870076	CR-OIL	PUMP			04	1,168.8	\$240	4.022071	\$965.30	
02/16-16-067-09W5/0	ABBT8870076	CR-OIL	PUMP			04	714.2	\$240	4.022071	\$965.30	
00/10-31-067-09W5/0	ABBT0131305	CR-OIL	PUMP			04	1,093.8	\$240	4.022071	\$965.30	
00/13-35-067-09W5/0	ABBT8870076	CR-OIL	PUMP			04	1,197.1	\$240	4.022071	\$965.30	
00/13-01-068-09W5/0	ABBT8870076	CR-OIL	PUMP			04	730.7	\$240	4.022071	\$965.30	
00/14-16-068-09W5/0	ABBT8870076	CR-OIL	PUMP			04	654.8	\$240	4.022071	\$965.30	
00/15-18-068-09W5/0	ABBT8870076	CR-OIL	PUMP			04	625.1	\$240	4.022071	\$965.30	
00/04-18-062-19W5/0	ABBT5140017	CR-OIL	PUMP			05	1,264.6	\$460	4.022071	\$1,850.15	
00/07-18-062-19W5/0	ABBT5140017	CR-OIL	PUMP			05	1,963.9	\$460	4.022071	\$1,850.15	
00/04-19-062-19W5/0	ABBT5140017	CR-OIL	PUMP			05	1,404.2	\$460	4.022071	\$1,850.15	
00/12-03-062-20W5/0	ABBT5140017	CR-OIL	PUMP			05	1,209.6	\$460	4.022071	\$1,850.15	
00/08-24-062-20W5/0	ABBT5140017	CR-OIL	PUMP			05	1,893.0	\$460	4.022071	\$1,850.15	
00/02-16-065-10W5/0	ABBT8890004	CR-OIL	PUMP			05	1,288.2	\$460	4.022071	\$1,850.15	
00/06-16-065-10W5/0	ABBT8890004	CR-OIL	PUMP			05	1,461.4	\$460	4.022071	\$1,850.15	
00/10-18-065-10W5/0	ABBT8890004	CR-OIL	PUMP			05	1,571.5	\$460	4.022071	\$1,850.15	
00/04-32-065-10W5/0	ABBT8890004	CR-OIL	PUMP			05	1,774.7	\$460	4.022071	\$1,850.15	
00/02-02-066-11W5/0	ABBT8890004	CR-OIL	PUMP			05	1,703.4	\$460	4.022071	\$1,850.15	
00/04-13-066-11W5/0	ABBT8890004	CR-OIL	PUMP			05	1,647.2	\$460	4.022071	\$1,850.15	
00/02-20-067-09W5/0	ABBT8870076	CR-OIL	PUMP			05	1,659.0	\$460	4.022071	\$1,850.15	
00/01-24-016-18W4/0	ABBT0087550	GAS	FLOW			06	3,659.6	\$1,040	4.022071	\$4,182.95	
00/06-18-061-11W5/2	ABBT0055572	GAS	FLOW			06	2,418.6	\$1,040	4.022071	\$4,182.95	
00/10-07-062-19W5/0	ABBT5140017	CR-OIL	PUMP			06	2,795.8	\$1,040	4.022071	\$4,182.95	
00/13-24-062-20W5/0	ABBT5140017	CR-OIL	PUMP			06	2,051.3	\$1,040	4.022071	\$4,182.95	
00/06-28-065-10W5/0	ABBT8890004	CR-OIL	PUMP			06	2,024.6	\$1,040	4.022071	\$4,182.95	
00/10-36-065-11W5/0	ABBT8890004	CR-OIL	PUMP			06	3,276.3	\$1,040	4.022071	\$4,182.95	
00/15-14-065-13W5/0	ABBT0120702	CR-OIL	PUMP			06	2,671.3	\$1,040	4.022071	\$4,182.95	
00/09-28-065-10W5/0	ABBT8890004	CR-OIL	PUMP			07	4,312.1	\$1,740	4.022071	\$6,998.40	
<b>Total Wells: 245</b>							<b>105,098.8</b>			<b>\$138,262.71</b>	

# Alberta Energy Regulator

## Definitions

<b>Inactive Wells</b>	As defined in the Alberta Energy Regulator Administration Fees Rules
<b>Well Identifier</b>	<p>The unique well identifier (UWI) is the standard well identification that was developed for the petroleum industry by the Geoscience Data Committee of the Canadian Petroleum Association (CPA) and has been adopted by the oil and gas regulatory agencies of the four western provinces and federal areas. It consists of 16 characters, which make up four basic components:</p> <ol style="list-style-type: none"><li>1) legal survey location</li><li>2) survey system code</li><li>3) location exception code</li><li>4) event sequence code</li></ol> <p>UWIs are displayed in the format:</p> <p>LocationException / LegalSubdivision - Section - Township - Range W Meridian / EventSequence</p> <p>UWIs are sorted using the following criteria:</p> <ol style="list-style-type: none"><li>1) Township</li><li>2) Meridian</li><li>3) Range</li><li>4) Sector</li><li>5) Legal Subdivision</li><li>6) Location Exception</li><li>7) Event Sequence</li></ol>
<b>Facility ID</b>	The unique 11-character identifier issued by Petrinex.
<b>Well Status</b>	The fluid, mode, type and structure components that constitute the well classification.
<b>Class</b>	The administration fee class for the production range of the well.
<b>Admin Fee Production</b>	The prior calendar year crude oil/bitumen production, or for gas wells, the gas production.
<b>Base Fee</b>	Fixed fee per well for the production range as set out in the ALBERTA ENERGY REGULATOR ADMINISTRATION FEES RULES.
<b>Adjustment Factor</b>	The factor determined annually to increase or decrease the total base fees to align with the funding required from the sector.
<b>Fee Payable</b>	The base fee multiplied by the adjustment factor.

# Alberta Energy Regulator

## Abbreviations

### Well Status Fluid

Code	Description
ACID-G	ACID GAS
AIR	AIR
ALKH2O	ALKALINE WATER
AMMNIT	AMMONIUM NITRATE
AN AMM	ANHYDROUS AMMONIA
BRINE	BRINE
BUTANE	BUTANES
CBMCLS	COALBED METHANE-COALS ONLY
CBMOT	COALBED METHANE-COALS&OTH LITH
CBMSOT	CBM&SHALES&OTHER SOURCES
CO2	CARBON DIOXIDE
COND	CONDENSATE
CR O/B	CRUDE OIL/BIT
CR-BIT	CRUDE BITUMEN
CR-OIL	CRUDE OIL
DIESEL	DIESEL OIL
ENTGAS	ENTRAINED GAS
ETH +	ETHANE PLUS
ETHANE	ETHANE
GAS	GAS
G-W	GAS-WATER
HELIUM	HELIUM
LPG	LIQUID PETROLEUM GAS
MICLAR	MICELLAR
MISC	MISCELLANEOUS
N/A	Not Applicable
N2	NITROGEN
NAPHTH	NAPHTHA
OIL	OIL
OXYGEN	OXYGEN
PENT +	PENTANES PLUS
POLYM	POLYMER
PROPNE	PROPANE
SAND	SAND
SHG	SHALES GAS ONLY
SHGOT	SHALES GAS&OTHER SOURCES
SK EM	SKIM EMULSION
SKIM O	SKIM OIL
SOLV	SOLVENT
SRCWTE	SOURCE WATER
STEAM	STEAM
SYN-CR	SYNTHETIC CRUDE
UND	UNDESIGNATED
WASTE	WASTE
WATER	WATER

### Well Status Mode

Code	Description
ABD	ABANDONED
ABDWHP	ABANDONED & WHIPSTOCKED
ABRENT	ABANDONED & RE-ENTERED
ABZONE	ABANDONED ZONE
CLOSED	CLOSED
D&COMP	DRILLING AND COMPLETING
DRL&C	DRILLED AND CASED
FLOW	FLOWING
GASLFT	GAS LIFT
J&A	JUNKED & ABANDONED
N/A	Not Applicable
POT	POTENTIAL
PRESET	PRESET
PUMP	PUMPING
SUSP	SUSPENDED
TEST	TESTING
TSTCMP	TEST COMPLETED

## Abbreviations

### Well Status Type

Code	Description
CAVERN	LINKED TO A CAVERN
CYCL	CYCLICAL
DISP	DISPOSAL
FARM	FARM
INDUS	INDUSTRIAL
INJ	INJECTION
N/A	Not Applicable
OBSERV	OBSERVATION
SAGD	STEAM ASSIS GRAVITY DRAIN
SOURCE	SOURCE
STORG	STORAGE
TRAIING	TRAINING

### Well Status Structure

Code	Description
------	-------------



# Alberta Energy Regulator

## 2024 Rules Table

Class	Production Range (m3)	Base Fee Per Well
00	Inactive Wells	\$42.00
01	Service Wells	\$50.00
02	0.01 - 300.00	\$42.00
03	300.01 - 600.00	\$102.00
04	600.01 - 1200.00	\$240.00
05	1200.01 - 2000.00	\$460.00
06	2000.01 - 4000.00	\$1,040.00
07	4000.01 - 6000.00	\$1,740.00
08	6000.01 - 8000.00	\$2,560.00
09	8000.01 - 10000.00	\$3,500.00
10	10000.01 - 99999999.00	\$3,800.00



Calgary Head Office  
 Suite 1000, 250 - 5 Street SW  
 Calgary Alberta T2P 0R4  
 Canada

April 1, 2024

## INVOICE

### 2024 ADMINISTRATION FEES - PIPELINE SECTOR

ATTENTION: CHIEF FINANCIAL OFFICER OR CONTROLLER  
 RAZOR ENERGY CORP.  
 800, 500 5TH AVE SW  
 CALGARY AB T2P 3L5

INVOICE NUMBER:  
**PL24-370A**

AMOUNT:  
**\$52,023.66**

DUE DATE:  
**May 1, 2024**

A7L1 Razor Energy Corp.:

In accordance with the Alberta Energy Regulator (AER) Administration Fees Rules, the AER applies an administration fee on approved Pipeline operators.

**IMPORTANT**

Under subsection 7(1) of the Rules, the AER may impose a penalty of 20% on any amounts owing to the AER that remain unpaid for more than 30 days following the date of this invoice.

Appeals must be in writing and must be received by our Calgary office before 4:30 PM on May 1, 2024. Your payment is due before 4:30 PM on May 1, 2024.

Class	Diameter (mm)	Total Length (KM)	Base Fee/km	Invoice Amount
A	< 168.3	44.19	\$50.00	\$4,937.60
A (Discontinued)	< 168.3	666.10	\$25.00	\$37,213.57
B	>= 168.3 to < 609.6	24.59	\$60.00	\$3,297.08
B (Discontinued)	>= 168.3 to < 609.6	98.08	\$30.00	\$6,575.41
C	>= 609.6	0.00	\$200.00	\$0.00
C (Discontinued)	>= 609.6	0.00	\$100.00	\$0.00
<b>Total</b>		<b>832.96</b>		<b>\$52,023.66</b>

**PLEASE PAY THIS AMOUNT \$52,023.66**

GST Exempt Payment due May 1, 2024

Please submit payment to Alberta Energy Regulator in Canadian Currency (CAD) by:  
 Electronic Fund Transfer (EFT): CIBC's Institution Number 010, Account Transit Number: 00009, Deposit Account Number: 3401111 or cheque (s).  
 Please direct questions concerning AER fees to AdminFeeCoordinator@aer.ca  
 Please send the payment advice to CashReceipts@aer.ca

**Company Copy - Keep for Your Records**



Calgary Head Office  
 Suite 1000, 250 - 5 Street SW  
 Calgary Alberta T2P 0R4  
 Canada

April 1, 2024

## INVOICE

### 2024 ADMINISTRATION FEES - PIPELINE SECTOR

ATTENTION: CHIEF FINANCIAL OFFICER OR CONTROLLER  
 RAZOR ENERGY CORP.  
 800, 500 5TH AVE SW  
 CALGARY AB T2P 3L5

INVOICE NUMBER:  
**PL24-370A**

AMOUNT:  
**\$52,023.66**

DUE DATE:  
**May 1, 2024**

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A (Discontinued)	< 168.3	666.10	\$25.00	\$37,213.57
B	>= 168.3 to < 609.6	24.59	\$60.00	\$3,297.08
B (Discontinued)	>= 168.3 to < 609.6	98.08	\$30.00	\$6,575.41
C	>= 609.6	0.00	\$200.00	\$0.00
C (Discontinued)	>= 609.6	0.00	\$100.00	\$0.00
<b>Total</b>		<b>832.96</b>		<b>\$52,023.66</b>

**PLEASE PAY THIS AMOUNT \$52,023.66**

GST Exempt Payment due May 1, 2024

Please submit payment to Alberta Energy Regulator in Canadian Currency (CAD) by:  
 Electronic Fund Transfer (EFT): CIBC's Institution Number 010, Account Transit Number: 00009, Deposit Account Number: 3401111 or cheque (s).  
 Please direct questions concerning AER fees to AdminFeeCoordinator@aer.ca  
 Please send the payment advice to CashReceipts@aer.ca

**Remittance Copy - Include with Payment**



Calgary Head Office  
Suite 1000, 250 - 5 Street SW  
Calgary Alberta T2P 0R4  
Canada

April 1, 2024

# INVOICE DETAILS

## 2024 ADMINISTRATION FEES - PIPELINE SECTOR

ATTENTION: CHIEF FINANCIAL OFFICER OR CONTROLLER  
RAZOR ENERGY CORP.  
800, 500 5TH AVE SW  
CALGARY AB T2P 3L5

A7L1 Razor Energy Corp.:

This attachment shows the information used in the calculation of invoice PL24-370A.

Class	Base Fee/km	Total Length (km)	Total Base Fee	Adjustment Factor	Fee Payable
A	\$50.00	44.19	\$2,209.50	2.234722	\$4,937.60
A (Discontinued)	\$25.00	666.10	\$16,652.50	2.234722	\$37,213.57
B	\$60.00	24.59	\$1,475.40	2.234722	\$3,297.08
B (Discontinued)	\$30.00	98.08	\$2,942.40	2.234722	\$6,575.41
<b>Total</b>		<b>832.96</b>	<b>\$23,279.80</b>		<b>\$52,023.66</b>

# Alberta Energy Regulator

## Definitions

<b>Class</b>	The administration fee class based on the outside diameter and status of a pipeline segment.
<b>Diameter</b>	The outside diameter in mm of a pipeline segment.
<b>Total Length (km)</b>	The total length of segments in km applicable to a class.
<b>Base Fee/km</b>	A Fixed fee per km for each segment in a diameter range as set out in the ALBERTA ENERGY REGULATOR ADMINISTRATION FEES RULES.
<b>Total Base Fee</b>	The total length multiplied by the base fee/km.
<b>Adjustment Factor</b>	The factor determined annually to increase or decrease the total base fees to align with the funding required from the sector.
<b>Fee Payable</b>	The total base fee multiplied by the adjustment factor.

# Alberta Energy Regulator

## 2024 Rules Table

<b>Class</b>	<b>Minimum Diameter (mm)</b>	<b>Maximum Diameter (mm)</b>	<b>Base Fee</b>	<b>Base Fee For Discontinued Line</b>
A	0.00	168.29	\$50.00	\$25.00
B	168.30	609.59	\$60.00	\$30.00
C	609.60	99,999.99	\$200.00	\$100.00



Calgary Head Office  
 Suite 1000, 250 - 5 Street SW  
 Calgary Alberta T2P 0R4  
 Canada

May 10, 2024

ATTENTION: CHIEF FINANCIAL OFFICER OR CONTROLLER  
 RAZOR ENERGY CORP.  
 800, 500 5TH AVE SW  
 CALGARY AB T2P 3L5

A7L1 Razor Energy Corp.:

**NOTICE OF NONCOMPLIANCE - 2024 ADMINISTRATION FEE - LATE PAYMENT PENALTY**

The Alberta Energy Regulator (AER) has received your payment of \$0.00 for the 2024 Administration Fee. The outstanding balance for invoice PL24-370A that was due on May 01, 2024 is \$52,023.66. A penalty of \$10,404.73 has been applied to your 2024 Administration Fee in accordance with subsection 7(1) of the AER Admin Fees Rules, as indicated below:

AER Administration Fee	\$52,023.66
AER Payment Received	\$0.00
AER Administration Fee Outstanding	\$52,023.66
Penalty 20% of Outstanding AER Administration Fee	\$10,404.73
<b>Amount Due</b>	<b>\$62,428.39</b>

TAKE NOTICE that failure to pay the outstanding balance by May 27, 2024 will result in the AER imposing Global Refer status and may result in an AER Order, in accordance with section 22 of the Oil and Gas Conservation Act, against Razor Energy Corp. (the "Company"). The Global Refer status indicates the Company's inability or unwillingness to comply and will be considered when deciding any pending or future applications to the AER. In addition, the AER will utilize available enforcement tools to collect the outstanding amount including enforcing the AER's lien in respect of the Company's debt on the Company's interest in any wells, facilities and pipelines, land or interests in land, including mines and minerals, equipment and petroleum substances pursuant to section 103 of the Oil and Gas Conservation Act. The Global Refer status will remain until the noncompliance issue has been addressed.

Inquiries about the 2024 Administration Fee may be directed to [AdminFeeCoordinator@aer.ca](mailto:AdminFeeCoordinator@aer.ca). If your payment is in the mail, thank you for your timely response and please disregard this notice.

This is Exhibit "B" referred to in the  
 Affidavit of Laura Chant  
 sworn before me this 25<sup>th</sup>  
 day of November 2024  
  
 A Commissioner for Oaths in and for the Province of Alberta  
 My Commission Expires 2025

Danielle B. Simmons  
 Barrister & Solicitor  
 A Notary Public/Commissioner for Oaths  
 in and for the Province of Alberta

**Company Copy - Keep for Your Records**



Calgary Head Office  
 Suite 1000, 250 - 5 Street SW  
 Calgary Alberta T2P 0R4  
 Canada

May 10, 2024

ATTENTION: CHIEF FINANCIAL OFFICER OR CONTROLLER  
 RAZOR ENERGY CORP.  
 800, 500 5TH AVE SW  
 CALGARY AB T2P 3L5

A7L1 Razor Energy Corp.:

**NOTICE OF NONCOMPLIANCE - 2024 ADMINISTRATION FEE - LATE PAYMENT PENALTY**

The Alberta Energy Regulator (AER) has received your payment of \$0.00 for the 2024 Administration Fee. The outstanding balance for invoice OG24-429A that was due on May 01, 2024 is \$265,129.27. A penalty of \$51,286.34 has been applied to your 2024 Administration Fee in accordance with subsection 7(1) of the AER Admin Fees Rules, as indicated below:

AER Administration Fee	\$256,431.68
AER Payment Received	\$0.00
AER Administration Fee Outstanding	\$256,431.68
Penalty 20% of Outstanding AER Administration Fee	\$51,286.34
<b>Amount Due</b>	<b>\$307,718.02</b>

TAKE NOTICE that failure to pay the outstanding balance by May 27, 2024 will result in the AER imposing Global Refer status and may result in an AER Order, in accordance with section 22 of the Oil and Gas Conservation Act, against Razor Energy Corp. (the "Company"). The Global Refer status indicates the Company's inability or unwillingness to comply and will be considered when deciding any pending or future applications to the AER. In addition, the AER will utilize available enforcement tools to collect the outstanding amount including enforcing the AER's lien in respect of the Company's debt on the Company's interest in any wells, facilities and pipelines, land or interests in land, including mines and minerals, equipment and petroleum substances pursuant to section 103 of the Oil and Gas Conservation Act. The Global Refer status will remain until the noncompliance issue has been addressed.

The amount outstanding for voluntary payment of Alberta Upstream Petroleum Research Fund (AUPRF) is **\$8,697.59**.

Inquiries about the 2024 Administration Fee may be directed to [AdminFeeCoordinator@aer.ca](mailto:AdminFeeCoordinator@aer.ca).  
 If your payment is in the mail, thank you for your timely response and please disregard this notice.

**Company Copy - Keep for Your Records**





Calgary Head Office  
 Suite 1000, 250 – 5 Street SW  
 Calgary, Alberta T2P 0R4  
 Canada

April 10, 2024

Chief Financial Officer  
 Razor Energy Corp. (A7L1)  
 800, 500 5th Ave SW  
 Calgary, AB T2P 3L5

**2024 Orphan Fund Levy - LLR and OWL Programs  
 Invoice Number: 0464**

To whom it may concern:

In accordance with Part 11 of the *Oil and Gas Conservation Act* (OGCA), the Alberta Energy Regulator (AER) has determined Razor Energy Corp.'s share of the 2024 orphan fund levy. The amount is provided in the attached invoice and is based on Razor Energy Corp.'s deemed liabilities within the Licensee Liability Rating (LLR) and Oilfield Waste Liability (OWL) programs as of **April 6, 2024** (run number 46358).


Information regarding the orphan fund levy process and calculation can be found in *AER Bulletin 2024-08: Orphan Fund Levy - LLR and OWL Programs*, available on the AER's website, [www.aer.ca](http://www.aer.ca). A licensee can obtain a detailed listing of its deemed liabilities in these two programs through the AER's Digital Data Submission (DDS) system, also available through the AER's website.

Payment of this invoice must be received by **May 10, 2024**, and must not be combined with any other payment required by the AER, including the AER Administration Fees. To assist with processing, please indicate the invoice number being paid on your payment to the Alberta Energy Regulator.

Failure to pay the 2024 orphan fund levy assessment in full by May 10, 2024 will result in the issuance of a notice of noncompliance. A **20 per cent penalty of the original invoiced amount will also be imposed, as per section 74(2) of the OGCA.**

Note: Any licence transfers, LLR/OWL reductions, etc. completed, approved and entered in DDS after April 6, 2024 will not result in reassessment.

Questions regarding the orphan fund levy invoice should be directed to [OrphanLevy@aer.ca](mailto:OrphanLevy@aer.ca).

This is Exhibit "C" referred to in the  
 Affidavit of Laura Chant  
 Sworn before me this 23<sup>rd</sup>  
 day of November, 2024  
  
 A Commissioner for Oaths in and for the Province of Alberta  
 My commission expires 2025

Danielle B. Simmons  
 Barrister & Solicitor  
 A Notary Public/Commissioner for Oaths  
 in and for the Province of Alberta



Calgary Head Office  
Suite 1000, 250 - 5 Street SW  
Calgary, Alberta T2P 0R4  
Canada

# INVOICE

Date: April 10, 2024  
Invoice #: 0464

## 2024 Orphan Fund Levy - LLR and OWL Programs

Invoiced Licensee: **Razor Energy Corp.** (A7L1)

Orphan Fund Levy Calculation Values (as of April 6, 2024)

Total Industry Orphan Fund Levy Amount:	\$135,000,000.00
Total Industry LLR & OWL Deemed Liabilities:	\$26,239,401,982.92
Licensee's Number of Licences Evaluated:	1373
Licensee's Number of Approvals Evaluated:	0
Licensee's LLR & OWL Deemed Liability:	\$118,660,554.43
Licensee's % of Total LLR & OWL Deemed Liability:	0.452223%

**Total Amount Due: \$610,500.76 CDN**  
**Due Date: May 10, 2024**

Comments or special instructions:

Please submit payment to Alberta Energy Regulator by:

- Electronic Fund Transfer (EFT): CIBC's Institution Number 010, Account Transit Number: 00009, Deposit Account Number: 3401111

- Cheque(s) via mail, drop off, or courier along with the copy of your invoice(s) to:

Attn: Financial Services, Finance Branch  
Alberta Energy Regulator  
Suite 1000, 250 - 5 Street SW  
Calgary AB T2P 0R4

- Payment Remittance should be sent to: [cashreceipts@aer.ca](mailto:cashreceipts@aer.ca).

GST/HST Registration No. 829908433RT0001



Calgary Head Office  
 Suite 1000, 250 – 5 Street SW  
 Calgary, Alberta T2P 0R4  
 Canada

May 23, 2024

Chief Financial Officer  
**Razor Energy Corp.** (A7L1)  
 800, 500 5th Ave SW  
 Calgary, AB T2P 3L5

**Notice of Noncompliance**  
**2024 Orphan Fund Levy**  
**Invoice Number: 0464**

To whom it may concern:

In accordance with Part 11 of the *Oil and Gas Conservation Act* (OGCA), the Alberta Energy Regulator (AER) in a letter dated April 10, 2024, required Razor Energy Corp. to provide its share of the 2024 Orphan Fund Levy by May 10, 2024.

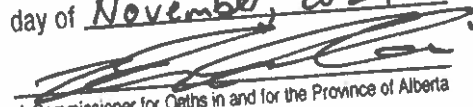
As the AER did not receive the required payment, in full, by the specified date the AER is issuing Razor Energy Corp. this Notice of Noncompliance. In addition, in accordance with Section 74(2) of the OGCA, a penalty in the amount of 20 per cent of the original invoiced amount has been applied to your 2024 Orphan Fund Levy assessment. Please be advised that orphan levy funds owed constitute a debt to the Regulator under Section 72 of the OGCA.

The full 2024 Orphan Fund Levy payment of **\$732,600.91 must be received by the AER no later than June 6, 2024**. This amount is comprised of the outstanding levied amount of \$610,500.76 and the 20 per cent penalty of \$122,100.15.

TAKE NOTICE that failure to pay the outstanding balance by the deadline will result in the AER imposing Global Refer status and may result in an AER Order, in accordance with section 22 of the Oil and Gas Conservation Act, against Razor Energy Corp. (the "Company"). The Global Refer status indicates the Company's inability or unwillingness to comply and will be considered when deciding any pending or future applications to the AER. In addition, the AER will utilize available enforcement tools to collect the outstanding amount including enforcing the AER's lien in respect of the Company's debt on the Company's interest in any wells, facilities and pipelines, land or interests in land, including mines and minerals, equipment and petroleum substances pursuant to section 103 of the Oil and Gas Conservation Act. The Global Refer status will remain until the noncompliance issue has been addressed.

This payment cannot be combined with any other payment that may be required by the AER. To assist with processing, please indicate the invoice number being paid on your payment to the Alberta Energy Regulator.

Questions regarding the Orphan Fund Levy notice should be directed to [OrphanLevy@aer.ca](mailto:OrphanLevy@aer.ca).

This is Exhibit "D" referred to in the  
 Affidavit of Laura Chant  
 sworn before me this 25th  
 day of November, 2024  
  
 A Commissioner for Oaths in and for the Province of Alberta  
 My commission expires 2025

Danielle B. Simmons  
 Barrister & Solicitor  
 A Notary Public/Commissioner for Oaths  
 in and for the Province of Alberta